

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-057-20,361-8000

ADDRESS P.O. Box 18407 COUNTY Ford

Wichita, Ks. 67218 FIELD _____

** CONTACT PERSON Burke Krueger PROD. FORMATION _____
PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER _____ LEASE Oshlo

ADDRESS _____ WELL NO. 1-34

DRILLING Thunderbird Drilling, Inc. 1980Ft. from South Line and

CONTRACTOR _____ 1980Ft. from East Line of

ADDRESS Same as above the (Qtr.) SEC 34 TWP 29S RGE 25W(W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Same _____

TOTAL DEPTH 5400 PBTD _____

SPUD DATE 1/5/84 DATE COMPLETED 1/15/84

ELEV: GR 2586 DF _____ KB 2591

DRILLED WITH (~~SCREW~~) (ROTARY) (~~SCREW~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 641' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

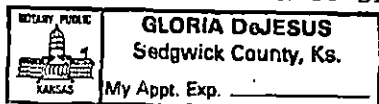
Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 1984

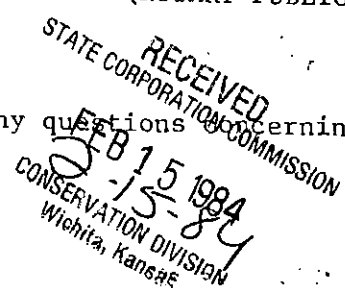


[Signature]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

(E)

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Oshlo SEC 34 TWP 29S RGE 25W (W)

WELL NO 1-34

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 5296-5400/45-45-45-45, rec. 125' m, BHP 2626-2597#, IFP 93-111#, BHP 1133-894#, FFP 129-139#</p>				
			<u>LOG TOPS:</u>	
			Heebner	4376-1785
			Toronto	4396-1805
			Lansing	4526-1935
			Marmaton	5024-2433
			Cherokee	5158-2576
			Mor Sh	5272-2681
			Miss	5340-2749
			RTD	5400-2814
			LTD	5400-2814
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	641		
Shale	641	2140		
Shale & Lime	2140	2655		
Lime & Shale	2655	2845		
Lime	2845	3215		
Lime & Shale	3215	3450		
Lime	3450	3825		
Lime & Shale	3825	4045		
Lime	4045	5400		
R.T.D.	5400			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or ~~EXISTING~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	641'	com	350	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations