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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Not Producing Yet

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc. Rig #3

Wellsite Geologist Bill Stobbe
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-23-84 3-05-84 3-05-84
 Spud Date Date Reached TD Completion Date

5400' 5386'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8"
 601'
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A feet
 If alternate 2 completion, cement circulated
 from N/A feet depth to N/A w/ N/A cmt

API NO. 15-057-20,369-0000

County Ford

NW SW SW Sec. 34 Twp. 29S Rge. 25 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

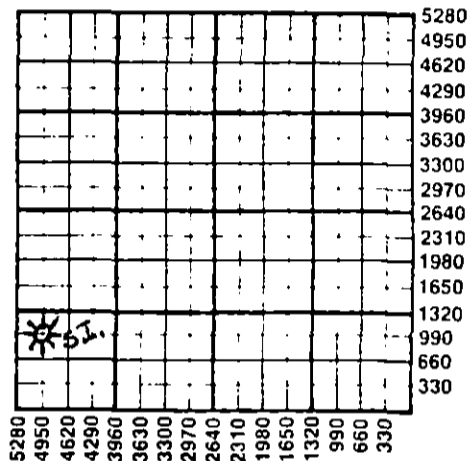
Lease Name Wyatt "A" Well # 2

Field Name Fager West

Producing Formation Morrow

Elevation: Ground 2578' KB 2591'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North from Southeast Corner
(Stream, pond etc.) N/A Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 6-19-85

Subscribed and sworn to before me this 19th day of June 1985.

Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter
 NOTARY PUBLIC
 State of Kansas
 My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

RECEIVED STATE CORPORATION COMMISSION

SEP 4 1985
 9-4-85
 CONSERVATION DIVISION
 Wichita, Kansas

Form ACO-1 (7-84)

Sec 34 Twp 29S Rge 25W

Operator Name TXO PRODUCTION CORP. Lease Name Wyatt "A" Well # 2

Sec 34 Twp 29S Rge 25 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5252-5307' (Morrow) w/results as follows:

IFP/30"=162-258#
 GTS/10" 285 incr. to 563 MCFD
 ISIP/60"=1625#
 FFP/45"-268-316#
 951 incr. to 1379 MCFD
 FSIP/90"=1635#
 Rec: 230' GCM + 20' O&GCM

Ran O.H. Logs

Name	Top	Bottom
Lansing	4525	-1934
B/KC	5002	-2411
Marmaton	5014	-2423
Cherokee	5144	-2553
B. Inola	5255	-2663
Morrow Sd.	5288	-2697
Miss.	5317	-2726
LTD	5401'	
RTD	5400'	
PBD	5386'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	601'	Lite Class A	250 sxs	
Production	7-7/8"	4-1/2"	10.5#	5399'	Lite	150 sxs	F.C. Additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 JSPF	Morrow (5289-98')			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size Set At		Packer at			
		2-3/8"		None			
Producing Method							
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Shut-in	N/A	1477 MCFD	N/A	N/A	N/A		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5289-98'
 Used on Lease Dually Completed
 SI Commingled