

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,370-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, Kansas 67202 FIELD Fager West

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow  
PHONE (316) 263-9441, Ext. 261 Indicate if new pay. \_\_\_\_\_

PURCHASER Dry Hole LEASE Wyatt "A"

ADDRESS \_\_\_\_\_ WELL NO. #3

WELL LOCATION S/2 SE NW

DRILLING H-30 Drilling - Rig #3 2310'Ft. from FNL Line and

CONTRACTOR \_\_\_\_\_ 1980'Ft. from FWL Line of

ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC 34 TWP 29S RGE 25 (W).

Wichita, Kansas 67202

PLUGGING H-30 Drilling

CONTRACTOR \_\_\_\_\_

ADDRESS 251 N. Water, Suite 10

Wichita, Kansas 67202

TOTAL DEPTH 5440' PBTD DRY

SPUD DATE 2-10-84 DATE COMPLETED 2-22-84

ELEV: GR 2578 DF 2588 KB 2591

DRILLED WITH (CABLE)  (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8" @ 602' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March, 19 84.

**Sandra Lou Felter**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sandra Lou Felter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 05 1984  
3-5-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Wyatt "A" SEC 34 TWP 29 S RGE 25 (X)  
 WELL NO 3 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.			Heebner 4374	-1783
			Toronto 4393	-1802
			Lansing 4522	-1931
			BKC 5003	-2412
			Marm. 5015	-2424
			Cherokee 5154	-2591
			B.Inola 5271	-2680
			Miss. 5362	-2771
			RTD 5440	
			LTD 5440	
DST #1, 5288-5341' (Morrow) w/results as follows: Misrun IFP/30"=239-306#, weak blow incr. to strong blow ISIP/60"=2240# FFP/45"=383-402#, weak blow incr. to strong blow FSIP/90"=2060# Rec: 180' SGCM + 180' GCM + 480' GCMW				
DST #2, 5290-5343', 52' anchor (Morrow) w/results as follows: IFP/30"=140-200#, weak blow incr. to fair blow ISIP/60"=1929# FFP/90"=230-260#, weak blow incr to fair blow FSIP/90"=1636# Rec: 290' GCM + 120' SW				
DST #3, 5365-79' (Miss) w/results as follows: IFP/30" & ISIP/60" invalid, very weak blow & died FFP/30"=57-57# dead FSIP/60"=2130# Rec: 1' DM no show  Ran O.H. LOGS				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	602'	w/400 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	none	none	None	none	none

  

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry Hole	
Estimated Production-I.P.	Oil	Gas
Dry	Dry	Dry
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
D & A	Perforations	None