

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: license # 5106
name Freeman Drilling, Inc., Rig # 1

Wellsite Geologist Bob Laymon
Phone 685-0874

PURCHASER Dry & Abandoned

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-24-84 6-03-84 6-03-84
Spud Date Date Reached TD Completion Date

5400' 5350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 591' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from feet depth to N/A w/ SX cmt

API NO. 15-15-057-20,378-0000

County Ford

SW SE SE Sec 33 Twp 29S Rge 25W West

330' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

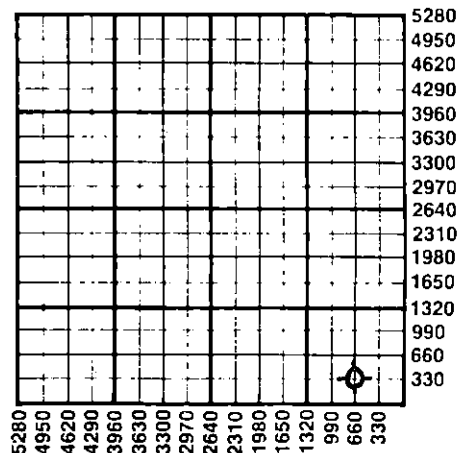
Lease Name Harris "P" Well# 1

Field Name Fager West

Producing Formation Dry & Abandoned

Elevation: Ground 2580' KB 2591'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist
Date 6-21-84

Subscribed and sworn to before me this 10th day of July 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

RECEIVED
JUL 11 1984
7-11-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 29 Twp. 29 Rge. 25W

Operator Name TXO PRODUCTION CORP. Lease Name Harris "P" Well# 1 SEC 33 TWP 29S RGE 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5272-5350', (Morrow Sand)

IFP/30"=65-65psig
 ISIP/60"=129 psig
 FFP/30"=65-65 psig.
 FSIP/60"=97 psig
 Rec. 30' DM, no show

Ran O.H. Logs

Name	Top	Bottom
Heebner	4376	-1785
Lansing	4517	-1926
B/KC	5004	-2413
Marm.	5018	-2427
Cherokee	5152	-2561
B. Inola	5270	-2679
Miss.	5342	-2751
RTD	5400'	
LTD	5398'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	591'	Lite Class "A"	275 sxs 120 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None		

TUBING RECORD

size None set at packer at Liner Run Yes No

Date of First Production Dry & Abandoned Producing method flowing pumping gas lift Other (explain) Dry & Abandoned

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB
	N/A	N/A	N/A		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) Dry & Abandoned
 Dually Completed. Commingled

Dry & Abandoned