

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5152 EXPIRATION DATE 6/30/83

OPERATOR Lee Banks API NO. 15-057-20,272-0000

ADDRESS 200 W. Douglas, Suite 550 COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Lee Banks PROD. FORMATION N/A
PHONE 316-267-0783

PURCHASER N/A LEASE Rooney

ADDRESS WELL NO. 1-26

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SE SW SE

ADDRESS 801 Union Center 330 Ft. from South Line and

Wichita, Kansas 67202 1650 Ft. from East Line of

the SE (Qtr.) SEC26 TWP29S RGE25W

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 5380' PBTD

SPUD DATE 18 July 1982 DATE COMPLETED 29 July 1982

ELEV: GR 2588' DF KB 2600'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 590.51 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		26	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T


I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Banks
Lee Banks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August 1982.

MY COMMISSION EXPIRES: 2-28-86

Shirley Whitmore
SHIRLEY WHITMORE
NOTARY PUBLIC
State of Kansas
My Notary Commission Expires: 

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 05 1982
8-5-82
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Ladd Petroleum

LEASE NAME Rooney

SEC 26 TWP 29S RGE 25W (W)

WELL NO 1-26

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Lime 0 196' Red Bed and Shale 196' 1,403' Shale 1,403' 1,630' Shale and Lime 1,630' 2,586' Lime and Shale 2,586' 5,460' Rotary Total Depth 5,460'</p> <p>DST #1 (5224 - 5334')</p> <p>IHP - 2630 IFP - 98-115 ISIP - 1474 FFP - 180-246 FSIP - 1425 FH - 2597</p> <p>Weak blow increase to fair. Rec. 120' drlg mud, 120' muddy wtr, 180' salt wtr.</p>				

RELEASED
 JUL 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24"	18"	60#	32'		3 c.y. 6 sxs grout	
Surface	12 1/2"	8-5/8"	24#	1403'	Dowell Lite	200 sxs 350 sxs	Class H 3% cc 1/2 CelloFlake 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

DRY HOLE

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations