

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run. Previously submitted.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum API NO. 15-057-20,324-0000

ADDRESS P. O. Box 2848 COUNTY Ford
Tulsa, OK 74104 FIELD _____

** CONTACT PERSON David P. Spencer PROD. FORMATION ---
 PHONE (918) 587-6531 Indicate if new pay.

PURCHASER _____ LEASE Rooney

ADDRESS _____ WELL NO. 1-26

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION W/2 NW SW
 ADDRESS 251 N. Water, Suite 10 1980 Ft. from South Line and
Wichita, KS 67202 330 Ft. from West Line of (E)
the SW (Qtr.) SEC 26 TWP 29S RGE 25W(W).

PLUGGING CONTRACTOR Dowell, Div. of Dow Chemical WELL PLAT _____ (Office Use Only)
 ADDRESS Box 887, Ulysses, KS 67880 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5,460' PBDT ---

SPUD DATE 6-13-83 DATE COMPLETED 6-23-83

ELEV: GR 2589' DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		26	

Amount of surface pipe set and cemented 1,403' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 83.

Mary E. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1983
8-15-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Lee Banks

LEASE Rooney #1-26

ACO-1 WELL HISTORY
SEC. 26 TWP. 29S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
LOG TOPS:						
Heebner	4374'	-1774				
Toronto	4397'	-1797				
Lansing	4526'	-1926				
Swope \emptyset Zone	-	-				
Base Kansas City	4999'	-2399				
Marmaton	5019'	-2419				
Altamont	5053'	-2453				
Pawnee	5098'	-2498				
Cherokee	5144'	-2544				
Morrer Shale	5252'	-2652				
Mississippi	5288'	-2688				
<p>DST #1 5240'-5320'</p> <p>30/45/45/60</p> <ul style="list-style-type: none"> Rec. 60' mud Weak blow throughout <p>ISIP 150 IFP 107-107 IHP 2590</p> <p>FSIP 150 FFP 118-118 FHP 2527</p>						

RELEASED
AUG 01 1983
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	605'	Common	300	2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A %	N/A
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPD
N/A				Perforations