

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-057-20,323-0000

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Ford

Oklahoma City, OK 73116 FIELD Minneola

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION \_\_\_\_\_  
PHONE (405) 840-5521

PURCHASER N/A LEASE McCune "C"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Damac Drilling, Inc. WELL LOCATION SW

ADDRESS P. O. Box 1164 1900Ft. from South Line and

Great Bend, KS 77279 2310Ft. from West Line of ~~X(B)~~

PLUGGING CONTRACTOR Sargent Casing Pulling the SW (Qtr.) SEC 25 TWP 29S RGE 25 (W).

ADDRESS P. O. Box 506

Liberal, KS 67901

TOTAL DEPTH 5500' PBTD 5240'

SPUD DATE 5-17-83 DATE COMPLETED 6-18-83

ELEV: GR 2589' DF 2595' KB 2598'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1274' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MARILYN DAY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Marilyn Day  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

MY COMMISSION EXPIRES: 10-8-83

Myra A. Owens  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

7-5-83  
JUL 05 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Water, Sand & Red Bed	0	417	Nuclear Log	3500-5422'
Red Bed & Shale	417	710	DIL	1230-5494'
Red Bed	710	1275	DN-CD	3500-5492'
Red Bed & Shale	1275	2090		
Lime & Shale	2090	5500		
RTD		5500		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		58'	Grout	6 yds	
Surface	12-1/4"	8-5/8"	24#	1274'	Litewate	500	2% CaCl, 1/4# Flocele/sk
					Class H	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5499'	50-50 Pozmix	150	18% salt .75% CFR-2, 12 1/2# Gilsonite/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5269-5273'
TUBING RECORD					
Size	Setting depth	Packer set at			
		CIBP @ 5240'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
1000 gal. MRS-1 acid w/24 ball sealers		5269-5273'
Frac w/11,500 gal. foam diesel oil, 6500# 20-40 sd, 231,000 ft <sup>3</sup> nitrogen		5269-5273'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 0 bbls. Gas 0 MCF Water % 0 bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations Morrow 5269-5273'