

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C YES Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. 15-057-20,298-0000

ADDRESS 6441 N.W. Grand Blvd., Suite #300 COUNTY Ford

Oklahoma City, OK 73116 FIELD Minneola

** CONTACT PERSON Marilyn Day PROD. FORMATION Morrow
PHONE 405-840-5521

PURCHASER Kansas Power and Light LEASE McCune "B"

ADDRESS Box 889 WELL NO. 1

Topeka, Kansas 66601 WELL LOCATION 100' NW C NE SE

DRILLING DaMac Drilling, Inc. 1990 Ft. from South Line and

CONTRACTOR P. O. Box 1164 760 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 25 TWP 29S RGE 25 (W). ~~(E)~~

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|---|
| | | | |
| | | | |
| | | | X |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5500' PBD 5455'

SPUD DATE 2/5/83 DATE COMPLETED 3/5/83

ELEV: GR 2589' DF 2596' KB 2598'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1233' DV Tool Used? yes

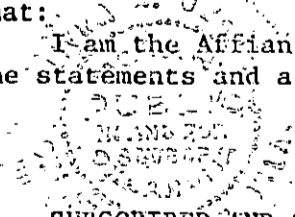
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 1983.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 21 1983
3-21-83
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
MAR 20 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Champlin Petroleum Company LEASE McCune "B" SEC. 25 TWP. 29S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
|---|------|--|------|-----------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| NO Check if no Drill Stem Tests Run. YES Check if samples sent to Geological Survey | | | | |
| Sand, Red Bed & Clay | 0 | 1250 | DIL | 1224-5500 |
| Red Bed & Shale | 1250 | 2181 | CND | 3500-5505 |
| Sandy Shale | 2181 | 3095 | | |
| Lime & Shale | 3095 | 5500 | | |
| RTD | | 5500 | | |

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|--|
| Surface | 12-1/4" | 8-5/8" | 24# | 1233' | Lite Wate | 500 | 1/4# Flocele 2% CaCl |
| | | | | | Class H | 200 | 3% CaCl |
| Production | 7-7/8" | 5-1/2" | 14# | 5499' | 50-50 Pozmix | 250 | 18% salt 75% CFR-2 12-1/2# Gilsonite/s |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | | 5295-5299 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2-3/8 | 5672 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Treat w/1000 gals MRS-1 & 24 ball sealers | 5295-5299 |

| | | |
|---|--|----------------------------------|
| Date of first production 3/1/83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 45.0° |
| Estimated Production -I.P. 14 bbls. | Gas 7 MCF | Water % 0 bbls. |
| Disposition of gas (vented, used on lease or sold) Venting | | Gas-oil ratio 500 CFPB |
| | | Perforations Morrow 5295-5299 |