

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 057-20,311-0000 (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Spines Exploration, Inc. OPERATOR'S LICENSE NO. 7105

ADDRESS 224 E. Douglas - Suite 400; Wichita KS 67202 PHONE # (316) 264-2808

LEASE (FARM) Askew WELL NO. 3 WELL LOCATION SE SE NE COUNTY Ford

SEC. 35 TWP. 29S RGE. 25 () or (W) TOTAL DEPTH 5419 PLUG BACK TD _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 650 CEMENTED WITH 350 SACKS

CASING SIZE 5 1/2 SET AT 5411 CEMENTED WITH 100 SACKS

PERFORATED AT 5300-5314

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Set CIBP @ 5200' and dump bail cement, shoot pipe off;

and pull casing. Plug w/25 sxs top of casing; 50 sxs @ base of surface casing (650');

10 sxs on top.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not explain.) Ac0 - copy

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN upon rig availability

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bob Moorehead PHONE # (316) 672-5773

ADDRESS 1410 Western Ave.; Pratt KS 67124

PLUGGING CONTRACTOR Pratt Well Service LICENSE NO. 5893

ADDRESS P.O. Box 847; Pratt KS 67124 PHONE # (316) 672-5901

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Robert C. Spurlock

(Operator or Agent)
Robert C. Spurlock

DATE: January 28, 1991

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RECEIVED
STATE CORPORATION COMMISSION
1-29-1991
JAN 29 1991
CONSERVATION DIVISION
Wichita, Kansas

6/1/91

6/1/91

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3922	(-1324)
Heebner	4375	(-1777)
Lansing	4496	(-1898)
Kansas City	4605	(-2598)
Marmaton	5034	(-2436)
Pawnee	5113	(-2515)
Fort Scott	5146	(-2548)
Cherokee	5161	(-2563)
Morrow Sd.	5298	(-2700)
Miss.	5357	(-2759)
TD	5419	

DST#L Morrow Sand 5260-5312
 (45-90-60-120) IHP 2685; FHP 2530' BHT
 110 deg. IFP 39-78 Weak blow (1")
 throughout. ISIP 431; FFP 78-98
 Strong blow, off bottom of bucket immediately, lasted throughout.
 FSIP 703
 Recovery: 120' mud; Top Sample-100% mud
 with an odor of oil, 25,434 chlorides;
 bottom sample-99% mud, less than 1% oil,
 specific gravity - 1.0228, PH 7.0 Chlorid
 19,782; Rw - .19 at 75deg.

STATE OF OKLAHOMA

JAN 29 1991

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4	8-5/8	23#	650'	Light & H	350	3% CC
Production	7.7/8	5.1/2	14#	5411'	50/50 Poz	100	10% Salt; 12% Gil.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot specify footage of each interval perforated				amount and kind of material used			Depth
A.d.p. jets 5300-5302; 5304-5306; 5310-5314				Hallibuton 300 gal 7 1/2 D-S FE Acid			5300-5314
TUBING RECORD							
size 2-3/8 set at 5360'		packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production 6-26-83		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil 30BOPD	Gas 110 MCFPD	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented until 9/84
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled



Kansas Corporation Commission

Joan Finney
Governor

Keith R. Henley
Chairman

Rich Kowalewski
Commissioner

Jack Shriver
Commissioner

Judith McConnell
Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

February 1, 1991

Spines Exploration, Inc.
224 E. Douglas, Suite 400
Wichita, KS 67202

Askew #3
SE SE NE 35-29-25W
Ford County, KS
API No. 15-057-20,311

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
Shari Feist Albrecht
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1, 304 W. McArtor
Dodge City, KS 67801
(316) 225 - 6760