

To: 1 051379
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 13- 057-20,491-0000
C NE SW, SEC. 34, T 29 S, R 21 W XX
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652
Operator: Mustang Oil & Gas Corporation
Name & Address: P.O. Box 1609
Great Bend, KS 67530

Lease Name Baldwin Well # 1-34
County Ford 175.50
Well Total Depth 5400 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 641

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address One Main Place, Wichita, KS 67202

Company to plug at: Hour: 11:05 a.m. Day: 17 Month: 12 Year: 19 90

Plugging proposal received from Gib Overby

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1480' with 50 sx cement, 2nd plug at 670' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 12:30 p.m. Day: 17 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1480' with 50 sx cement,

2nd plug at 670' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1990

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
(copy) (file) observe this plugging.

DATE JAN 09 1991

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 30441

12-17

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EFFECTIVE DATE: 11-20-90

MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL 057-20,491

FORK MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be applied by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 1990
month day year

C NE Sec 34 Twp 29 S. R. 21 East West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corp.
Address: P.O. Box 1609
City/State/Zip: Great Bend, KS
Contact Person: Jim Moroney
Phone: (316) 792-7323

1980 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: UNKNOWN
Name: Trans Pac

County: Ford
Lease Name: Jim Baldwin Well #: 7-34
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 GWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: N.A.
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 340
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 625
Length of Conductor pipe required: 0
Projected Total Depth: 5400
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 X. well farm pond other

If GWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

360' Alt. I Req.

Exp. 5/15/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Gib Overbey

SPUD DATE 12-8-90 INIT. R.L

LENGTH SURFACE PLANNED 625

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 641 CONDUCTOR _____
ANHYDRITE T- B ELEVATION _____

TD 5400 FORMATION _____

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1480 Ft. W/ 50 50 SX

1/2 Base Anh. @ Ft. W/ SX

1/2 @ Ft. W/ SX

Bottom Shirley @ 670 Ft. W/ 90 SX

40' Ft. W/ 10 SX

RAT HOLE CIRC/W 1 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
Hauling _____

TECHNICIAN R.L DATE 12-14-90

TYPE OF CEMENT 60/40 per 6% 24

STARTING TIME 11:05 (AM/PM) DATE 12-17-90

COMPLETION TIME 12:30 (AM/PM) DATE 12-17-90

CEMENT COMPANY Allied

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas