

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15057-20323-0000

SW, SEC. 25, T. 29S, R. 25W ¹⁰

1900 FEET FROM N SECTION LINE ^P

2310 FEET FROM WE SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 6417

LEASE NAME McCune WELL # 1

OPERATOR: Champlin Petroleum Co., COUNTY Ford

NAME & ADDRESS 6441 N.W. Grand Blvd. #300
Oklahoma, City Okla
73116

WELL TOTAL DEPTH 5500 \$ 178.75 FEET

CONDUCTOR PIPE: SIZE 20' FEET 50

SURFACE CASING: SIZE 8 5/8" FEET 1274'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D&A

OTHER WELL AS HEREINAFTER INDICATED This well didn't make much oil.

PLUGGING CONTRACTOR Sargants Casing Pulling Service LICENSE NUMBER 6547

ADDRESS 6205. Lincoln Box 506, Liberal, Kansas 67901

COMPANY TO PLUG AT: HOUR: 10:00 AM DAY: 27 MONTH: 6 YEAR: 1983

PLUGGING PROPOSAL RECEIVED FROM Don Horton

(COMPANY NAME) Sargants casing Pulling service, (PHONE) _____

WERE: 1st plug set @ 5240' w/ 5 sbp cement on top of its 2nd plug

@ 1290' w/ 50 sbp cement. 3rd plug @ 600' w/ 15 sbp cement. 4th

plug on solid bridge w/ 10 sbp cement. filling 40' to 0'. The

plugging was accomplished by Sargants casing

pulling service.

PLUGGING PROPOSAL RECEIVED BY Paul A. Luthis
(TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE

OPERATIONS COMPLETED: HOUR: 1:30 PM DAY: 27 MONTH: 6 YEAR: 1983

ACTUAL PLUGGING REPORT This well was plugged as proposal
received by Steve Durrant. I Paul A. Luthis saw
the top plug set in well & wrote report.

REMARKS: They set 5 1/2" @ 5499'. Perforated from 5269' to 73'
They recovered 2826' of 5 1/2" production pipe.

I (DID / DID NOT) OBSERVE THIS PLUGGING.

INVOICED

JUN 30 1983

SIGNED Paul A. Luthis
(TECHNICIAN)

DATE

INV. NO. 4188-W

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
REV. 6-83