

040965 5-3  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 057-20,252-0000

SE SE SE, SEC. 35, T 29 S, R 25 W/EX

330 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30972

Lease Name Fager 1-P Well # 1

Operator: Petroglyph Operating Company, Inc.

County Ford 177.45

Name: Address P.O. Box 1839

Well Total Depth 5460 feet

Hutchinson; KS 67504-1839

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 626

Abandoned Oil Well  Gas Well  Input Well  SMD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Mike's Testing & Salvage License Number 31529

Address: P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 3 Month: 5 Year: 1995

Plugging proposal received from Richard McIntyre

(company name) Mike's Testing & Salvage (phone) 316-938-2943

Work: 5 1/2" at 5459' w/150 sx cement, CIBP 5350', Perfs at 5292-5310, 5364-67, 5371-74'

1st plug sand back to 5245' and dump 5 sx cement on top of sand through bailer,

2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 200 lbs. hulls and 175 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 3:45 p.m. Day: 3 Month: 5 Year: 1995

ACTUAL PLUGGING REPORT 1st plug sanded back to 5245' and dumped 5 sx cement on top of sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 200 lbs. hulls and 175 sx cement. Maximum pressure 600 psi and shut in 600 psi.

No wiper plug-surface pipe plated.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2510' of 5 1/2" casing.

INVOICED  
I (did not observe) observe this plugging.

DATE 5-17-95

INV. NO. 42841

Signed *Stephen J. Pfeifer* (TECHNICIAN)

RECEIVED  
MAY 05 1995  
CONSERVATION DIVISION  
WICHITA STATE OFFICE