

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Texaco

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone 262-8427

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-12-85 9-20-85 10-21-85
Spud Date Date Reached TD Completion Date
4220 4190 (Float)
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 245 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-095-21,544-0000
County Kingman
NW SE SW Sec 36 Twp 29S Rge 7 East
X West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

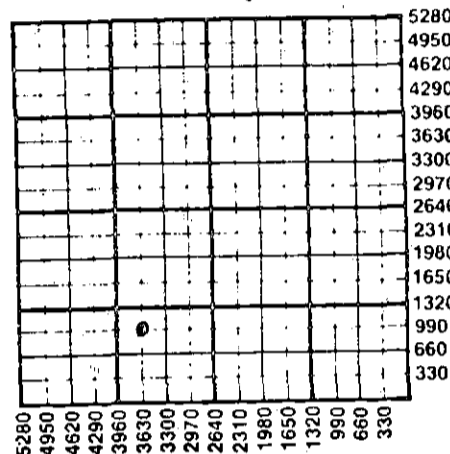
Lease Name Coykendall Well # 7

Field Name Spivey-Grabs Basil

Producing Formation Mississippi

Elevation: Ground 1458 1463 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

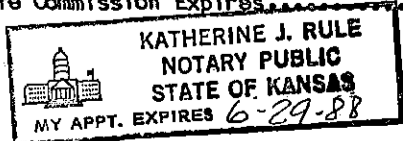
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner
Title C.W. Sebitts - Partner Date 11-25-85

Subscribed and sworn to before me this 25th day of November 1985
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [checked] Wireline Log Received
C Drillers Timelog Received
Distribution
[checked] KCC [checked] SWD/Rep [] NGPA
[checked] KGS [] Plug [] Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
11-26-1985
NOV 26 1985
Form ACO-1 (7-84)

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Coykendall Well # 7

Sec. 36 Twp. 29S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4114'-4127' 30"-45"-90"-90", strg blow T/O, Rec. 60' SOCM (5% oil), IFP 31#-31#, FFP 31#-42#, ISIP 393#, FSIP 552#.

DST#2 4127'-4147', 30"-45"-90"-90", GTS 63" 2nd op, 2nd op GA 3.9MCF/40", 4.4MCF/50", 4.8MCF/60", 5.6MCF/70", 6.3MCF/80"-90", Rec. 180' SO&GCM (10% oil), 60' HO&GCM (30% oil), 60' SO&GCMdyWtr (10% oil, 60% wtr, Chl 48,000), IFP 53#-63#, FFP 74#-95#, ISIP 730#, FSIP 824#.

DST#3 4147'-4162', 30"-45"-90"-90", strg blow T/O, Rec. 20' SOCM, 185' MW (Chl 38,000), IFP 42#-63#, FFP 85#-106#, ISIP 782#, FSIP 771#.

Name	Top	Bottom
Heebner	3046(-1583)	
Lansing	3278(-1815)	
Stark	3704(-2241)	
B/Kansas City	3798(-2335)	
Mississippi	4107(-2644)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	245'	60/40poz	185	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	4217'	common	115	10%salt 7% gr
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	4130-4140 & 4126-4130			500 gal 10% DSFE acid 8000 gal My-T-Gel w/7000# 20-40 sd & 4000# 10-20 sd		4130-40 & 4126-30	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
10-21-85		2 3/8"		4163'			
Date of First Production		Producing Method					
10-21-85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls		350 MCF	40 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

4130-40
4126-30

Dually Completed Commingled

