

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser Texaco Trading & Transportation
Denver, CO

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy G. Klaver
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-7-88 4-15-88 7-5-88
Spud Date Date Reached TD Completion Date

4180' 4146'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # AIT

API NO. 15-095-21,587-0000
County Kingman
N/2 SE NW Sec 36 Twp 29S Rge 7 East X West
3630 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

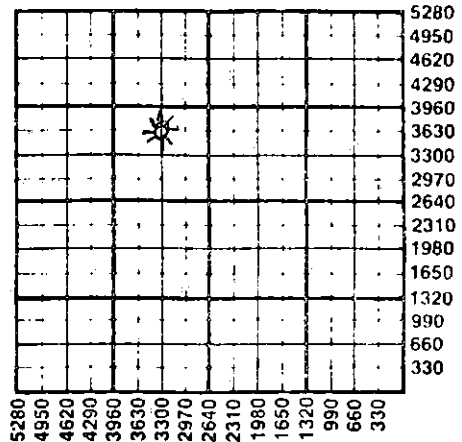
Lease Name Coykendall Well # 8

Field Name Spivey-Grabs Basil

Producing Formation Mississippi

Elevation: Ground 1475 KB 1480

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 36 Twp 29S Rge 7 East X West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 7-25-88

Subscribed and sworn to before me this 25th day of July 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
7-27-88
Form ACO-1 (5-86)

RD 7-27-1988

Sec 36, Twp 29, Rge 7, E 1/2

Operator Name Pickrell Drilling Company, Inc. Lease Name Coykendall Well # 8

Sec. 36 Twp. 29S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4084-4101, 30"-60"-90"-90", GTS 11", 20"GA 39MCF, 30" 53.2MCF, 2nd op 10" 59.3MCF, 20" 59.3MCF, 30" 57.3 MCF, 40" 55.3MCF, 50" 55.3MCF, 60"-90" stab @ 53.2MCF, Rec. 170' GCM, 60' MCW, IFP 68#-68#, FFP 29#-77#, ISIP 522#, FSIP 512#.

DST #2 4101-4121, 30"-60"-90"-90", GTS 90" TSTM, Rec. 190' GCM w/ss0, IFP 19#-48#, FFP 39#-68#, ISIP 512#, FSIP 512#.

Name	Top	Bottom
Heebner	3037	(-1557)
Lansing	3266	(-1786)
Stark	3692	(-2212)
B/Kansas City	3786	(-2306)
Cherokee	3944	(-2464)
Mississippi	4081	(-2601)
Mississippi Chert	4117	(-2637)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20#	278' KB	60/40poz	180	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	4176'	Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	4096'-4114'			Frac 500gal 10% DS Fe acid		4096-4114	
				3500gal pad			
				6000gal frac FL w/6000#		20-40sd	
				2500gal w/2000#		20-40sd	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4090					
Date of First Production		Producing Method					
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	STATE CORPORATION COMMISSION		Gravity	
Trace		Bbls	122 MCF	JUL 27 1988		CFPB	
				CONSERVATION DIVISION		Wichita, Kansas	

Disposition of gas: Vented during test Open Hole Perforation
 Sold Other (Specify) 4096-4114
 Used on Lease Dually Completed
 Commingled

NOTE: Status is SIGW as of 7-8-88, waiting on improved gas market.

