

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-095-21,293-0000

ADDRESS 110 North Market, Suite 205 COUNTY Kingman
Wichita, Kansas 67202 FIELD SPIVET - GRABS -
-Basil

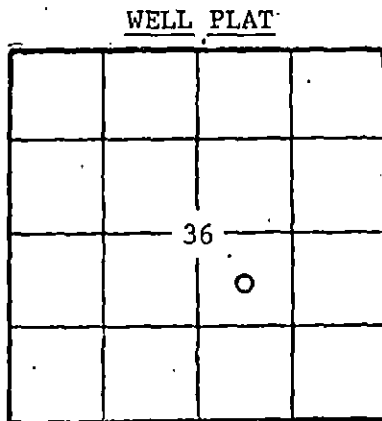
** CONTACT PERSON Jack Gurley PROD. FORMATION Miss
PHONE (316) 262-8427

PURCHASER Getty Oil Company LEASE Coykendall

ADDRESS P. O. Box 3000 WELL NO. 5
Tulsa, Oklahoma 74102 WELL LOCATION NW SE

DRILLING Pickrell Drilling Company 1980 Ft. from South Line and
CONTRACTOR 1980 Ft. from East Line of (E)
ADDRESS 110 North Market, Suite 205 the SE (Qtr.) SEC 36 TWP 29S RGE 7W (W).
Wichita, Kansas 67202

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4210' PBTD 4175'(Float)

SPUD DATE 10-18-82 DATE COMPLETED 11-12-82

ELEV: GR 1459' DF 1461' KB 1464'

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" 209' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 19 83.

SUE A. BROWNLEE
NOTARY PUBLIC
MY COMMISSION EXPIRES: 11-24-85
appt. expires

Sue A. Brownlee

(NOTARY PUBLIC)
Sue A. Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

83-0116

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Pickrell Drilling Company LEASE Coykendall

SEC. 36 TWP. 29 SRGE. 7W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, Misrun				
DST #2, 4110'-4132', Miss, 30"-60"-60"-90", GTS 7" GA 311 MCF 20", 311 MCF 30", 2nd op GA 311 MCF 5", 341 MCF 10", 311 MCF 20", 251 MCF 30", 241 MCF 40"-60". Rec. 970' oil, 180' froggy oil, 240' mud & MCW, IFP 169#-222#, FFP 222#-381#, ISIP 1084#, FSIP 1084#.				
DST #3, 4134'-4152', Miss, 30"-60"-90"-90", GTS 11", GA 55.2 MCF 20", 53.3 MCF 30", 2nd op ga 58.5 MCF 10", 53.3 MCF 20", 44.8 MCF 30", 44.8 MCF 40", 42.5 MCF 50"-70", 40 MCF 80"-90". Rec. 390' oil, 300' froggy MCO, 60' mdy wtr (Clorides 15,500 ppm). IFP 74#-116#, FFP 127#-264#, ISIP 1094#, FSIP 1094#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		209'	Common	160	
Production	7 7/8"	4 1/2"	10.5#	4208'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4112'-4132'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4157.29'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	

Date of first production 1-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 45 bbls.	Gas 240 MCF	Water 10 % Gas-oil ratio 5,333 CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4112-4132'