

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser *Getty*

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Don Strong  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

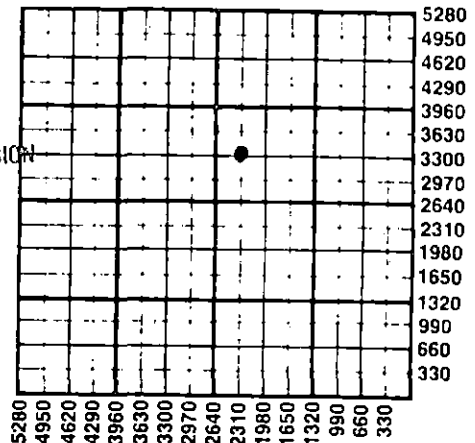
Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-7-84 8-15-84 9-6-84  
Spud Date Date Reached TD Completion Date  
4175' 4143'(Float)  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 221 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-095-21,479-0000  
County Kingman  
W/2 SW NE Sec. 36 Twp. 29S Rge. 7  East  West

3300 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Coykendall Well # 6  
Field Name Basil  
Producing Formation Mississippian  
Elevation: Ground 1466' KB 1471'  
Section Plat

RECEIVED  
OCT 10 1984  
STATE CORPORATION COMMISSION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 3560 Ft North from Southeast Corner (Stream, pond etc) 2000 Ft West from Southeast Corner Sec 36 Twp 29 Rge 7  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

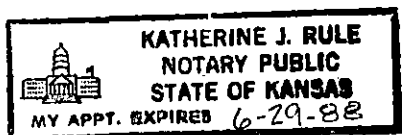
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*  
Title C.W. Sebitts - Partner Date 9-24-84

Subscribed and sworn to before me this 24th day of September, 1984...  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Section 29, Twp 29, Rge 7, 22

Operator Name Pickrell Drilling Company Lease Name Coykendall Well # 6

Sec. 36 Twp. 29S Rge. 4  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3723'-3750', 30"-30"-30"-30", Rec. 250' mdy wtr, IFP 84#-95#, FFP 158#-169#, ISIP 1052#, FSIP 1052#.

Name	Top	Bottom
Heebner	3026	(-1555)
Lansing	3257	(-1786)
Stark	3682	(-2211)
Cherokee	3941	(-2420)
Mississippian	4072	(-2601)
Miss. Dolomite	4108	(-2637)
Miss. Lime	4113	(-2642)

DST#2 4077'-4092', 30"-60"-90"-90", GTS 7", GA 132MCF/10", 151MCF/20", 159MCF/30", 2nd op GA 287MCF/5", 278MCF/10", 251MCF/20"-90", Rec. 160'O&GCM (30% oil, 12% wtr), 120' HO&GCM (40% oil, 12% wtr), IFP 84#-84#, FFP 95#-95#, ISIP 764#, FSIP 754#.

DST#3 4092'-4112', 30"-60"-90"-90", GTS 17", GA 40MCF/20", 30MCF/30", 2nd op GA 38.6MCF/5", 31.9MCF/10", 22.8MCF/20", 21.9MCF/30", 20.9MCF/40"-50", 19.9MCF/60"-70", 18.8MCF/80-90", Rec. 110'O&GCM (20% oil, NW), 120'HO&GCM (40% oil, NW), IFP 63#-63#, FFP 74#-74#, ISIP 743#, FSIP 722#.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221' KB	60/40 poz	165	2%gel 3%CC
Production	7 7/8"	4 1/2"	9.5#	4173'	common	125	10%SS 5#gil/sx

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4084'-4102'	250gal 15% FE acid, 3000 gal GSW spearhead, 7500 gal GSW w/5000# 20-40sd, flush w/91 bbls GSW.	4084'-4102'
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TUBING RECORD Size 2 3/8" Set At 4098 Packer at  
 Liner Run  Yes  No

Date of First Production 9-6-84  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
22 Bbls	212 MCF	22 Bbls	9696 CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4084-4102  
 Dually Completed  Commingled

