

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-095-21,660-0000

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info

Operator: _____

Well Name: _____

Comp. Date _____ Old Well Depth _____

Deepening Re-perf. Con. PBT
 Plug Back Docket No. _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-05-91 12-11-91 3-20-92
Spud Date Date Reached TD Completion Date

County Kingman

- C - SW - SE Sec. 36 Twp. 29S Rgo. 7 ^E _W

660 Feet from SW (circle one) Line of Section

1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Coykendall Well # 9

Field Name Spivey Grabs Basil

Producing Formation Mississippi

Elevation: Ground 1451' KB 1456'

Total Depth 4220' PBTD _____

Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 8/12
(Data must be collected from the Reserve Pit)

_____ side content 50,000 ppm Fluid volume 1200 bbls

Dewatering method used Disposal Well

Location of fluid disposal if hauled offsite: _____

Operator Name Rice Engineering Corporation

Lease Name Catlin #1 SWD, Trenton SWD License No. 5006

NW Quarter Sec. 2 Twp. 30S S Rng. 7 ^E _W

County Kingman Docket No. D-7122

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt

Title President Date 3-31-92

Subscribed and sworn to before me this 31st day of March 19 92.

Notary Public Verdella Lewis

6-06-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - STATE OF KANSAS
VERDELLA LEWIS
My Appt. Exp. 6-6-94

Operator Name Pickrell Drilling Co., Inc. Lease Name Coykendall Well # 9
 Sec. 36 Twp. 29S Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3037(-1581)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3267(-1811)	
List All E.Logs Run:		Stark	3688(-2232)	
Compensated Density Neutron Radiation Guard		B/Kansas City	3786(-2330)	
		Cherokee	3946(-2490)	
		Mississippi	4088(-2632)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	233'KB	60/40 poz	145sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.50#	4217.5'	SSC 10%salt	125sx	7%Gil+1/4#FR/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4136 - 4141 (B.P. @ 4126)		A 500gal. 15% DSFe Frac 9000#/8000 gal X-Link Squeezed w/100sx cement	
4	4090 - 4098		A 500 gal 15% DSFe, Frac w/9000# in 8000 gal X-Link		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Well still S.I. awaiting Surf. Fac. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	20	265	62	13,250	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4090-4098

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#9 Coykendall
C SW SE
Sec. 36-29S-7W
Kingman County, Kansas

API: 15-095-21,660
ELEV: 1456' KB, 1454' DF, 1451' GL
660' From South Line of Section
1980' From East Line of Section

12-03-91: MIRT.

12-04-91: RURT.

12-05-91: Comp. RURT - prep to spud.

12-06-91: (On 12-05) Spud @ 9:00 AM, set new 8 5/8" 20# Csg. @ 233'KB, cmt w/145sx 60/40 poz, 2% gel, 3% CC. PD @ 2:00 PM on 12-05-91. Cmt circ. (On 12-06) Drlg. @ 1006'.

12-09-91: (On 12-07) Drlg. @ 2201'. (On 12-08) Drlg. @ 3188'. (On 12-09) Drlg. @ 3739'.

12-10-91: Drlg. @ 4115'. Taking DST #1 @ 4115'.

12-11-91: Taking DST #2 @ 4135'. DST #1 4097'-4115', 30"-60"-90"-90", Rec. 3747' GIP, 60" GCM, 120' Wtr&G Cut Oil & Mud (30% Oil, 20% G, 30% M, 20% Wtr), 120' G&O Cut Mud (10% Oil, 5% G, 20% Mud, 65% Wtr). IFP 171#-171#, FFP 171#-171#, ISIP 641#, FSIP 641#.

12-12-91: (On 12-11) DST #2 4115'-4135', 30"-60"-90"-90", Rec. 3447' GIP, 60" GCM, 120' G&OC Wtry Mud (30% G, 15% Oil, 15% Wtr, 40% Mud), 60' G&OC Mud (15% G, 10% Oil, 55% Wtr, 20% Mud), IFP 75#-85#, FFP 107#-107#, ISIP 609#, FSIP 630# RTD 4220'. LTD 4222'. Set 4 1/2" 10.5# Csg @ 4217.5 (4.5' off btm), cmt w/125sx common 10% salt, 7% Gil. + 1/4# FR per sx. PD @ 6:45 AM on 12/12/91.

12-13-91: WOCT.

SAMPLE TOPS

Heebner	3038(-1582)
Lansing	3269(-1813)
Stark	3688(-2232)
Cherokee	3947(-2491)
Mississippi	4095(-2639)

ELECTRIC LOG TOPS

Heebner	3037(-1581)
Lansing	3267(-1811)
Stark	3688(-2232)
B/Kansas City	3786(-2330)
Cherokee	3946(-2490)
Mississippi	4088(-2632)

RECEIVED
STATE CORPORATION COMMISSION

APR 0 3 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

7, Russell, Kansas

93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2597

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-5-91	Sec.	36	Twp.	29	Range	7	Called Out	9:00AM	On Location	12:30PM	Job Start	1:30PM	Finish	2:00PM
Lease	Coykendall	Well No.	#9			Location			42 & 14 Jct, 3E, 1N, 1W, N/5			County	Kiowa	State	Ks
Contractor	Pickrell														
Type Job	Surface														
Hole Size	12 1/4"		T.D. 236 236'												
Csg.	8 3/8"		Depth 236 236'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace 14 1/4 bbls														
Perf.															

Owner: Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pickrell Drilling Co Inc.
Street: 110 N. Market Suite 205
City: Wichita State: Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X *Wayne Folke*

CEMENT

Amount Ordered	145 SKS 60/40 390cc, 290Gel		
Consisting of			
Common	87	5.25	456.75
Poz. Mix	58	2.25	130.50
Gel.	3	6.75	NIC
Chloride	4	21.00	84.00
Quickset			

EQUIPMENT

#	No.	Cementer	TIM
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	JACK S.
Bulktrk	101	Driver	

Handling	145	1.00	145.00
Mileage	50		290.00
Sub-Total			
Total			1106.25

DEPTH of Job

Reference:	Pom Trk Charge	380.00
50	Pom Trk Mileage	100.00
1	8 3/8 Wooden Plug	42.00
	Sub-Total	
	Total	522.00

Floating Equipment		
TOTAL	1628.25	
Disc	244.24	
TOTAL	1384.01	

Remarks: Cement did not circulate

KANSAS CORPORATION COMMISSION
MAR 30 1992

ALLIED CEMENTING
By Tim Dickson

I Honor

CONSERVATION DIVISION
WICHITA, KS