

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name BEREXCO, INC.
Address 970. Fourth. Financial. Center...
Wichita, KS. 67202.
City/State/Zip

Purchaser

Operator Contact Person Evan Mayhew
Phone 265-3311

Contractor: License # 5147
Name BEREDCO, Inc.

Wellsite Geologist Charles R. Spradlin, Sr.
Phone (316) 683-9026

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-3-87 6-16-87 8-18-87
Spud Date Date Reached TD Completion Date

5800! 5750!
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1805 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3346 feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-081-20,448-0000
County Haskell
SW SW Sec 20 Twp 29S Rge 32W East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

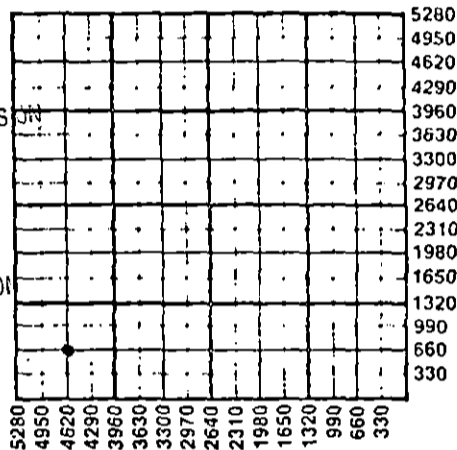
Lease Name Holloway Well # 1-20

Field Name Wildcat

Producing Formation Lower Marrow

Elevation: Ground 2918 KB 2931

Section Plat



RECEIVED
CORPORATION COMMISSION
6-29-1988
JUN 29 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Makes no water Repressuring

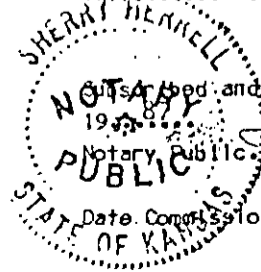
Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Title Engineer Date 9-14-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name **BEREXCO, INC.** Lease Name **Holloway** Well # **1-20**

Sec. **20** Twp. **29S** Rge. **32W** East West County **Haskell**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4894-4932, 30 (60) 60 (120)
 Rec. 15' mud. FP's 62-83, 73-94.
 IBHP 1222, FBHP 1316. HP's 2404, 2383.

DST #2 - 5086-5103, 30 (60) 60 (120).
 Rec. 45' OGCM. FP's 62-62, 62-73.
 IBHP 910, FBHP 1150. HP's 2621, 2518.

DST #3 - 5111-5155, 30 (60) 60 (120)
 Rec. 5' mud. FP's 73-73, 62-62.
 IBHP 83, FBHP 104. HP's 2487, 2466.

DST #4 - 5263-5365, 30 (60) 50 (120).
 Rec. 95' mud w/tr. oil. Gauge 5600 MCFD.
 FP's 1358-1400, 1379-1400. IBHP 1709,
 FBHP 1679. HP's 2650, 2625.

Name	Top	Bottom
B/Heebner	4126	(-1195)
Toronto	4146	(-1215)
Lansing "B"	4223	(-1292)
Lansing "D"	4300	(-1369)
KC "A"	4632	(-1701)
KC "B"	4674	(-1743)
Marm.	4774	(-1843)
Pawnee	4880	(-1949)
Ft. Scott	4914	(-1983)
Cherokee Sh.	4929	(-1998)
Atoka	5092	(-2161)
Morrow Form.	5274	(-2343)
Morrow Sd.	5332	(-2401)
Chester	5381	(-2450)
St. Gen.	5432	(-2501)
St. Louis	5566	(-2635)
LTD	5805	(-2874)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	1805	Lite/Reg	625/	2% cc./2% cc
Prod.		5 1/2"	14# & 15 1/2#	5799	thick-	125	
						set 275	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	5335-39			Natural		5335-52	
2	5346-52						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		5352	None				
Date of First Production		Producing Method					
8-18-87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
7 bbls			2250 MCF	0 bbls	321,429	CFPB, unknown	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Shut in Sold Other (Specify)
 waiting on Used on Lease
 pipeline Dually Completed Commingled

Production Interval
 5335-5152