

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363  
Name BEREXCO, INC.  
Address 970 Fourth Financial Center  
Wichita, KS 67202  
City/State/Zip

Purchaser SHUT IN

Operator Contact Person Evan Mayhew  
Phone 265-3311

Contractor: License # 5147  
Name BEREDCO, Inc.

Wellsite Geologist Charles R. Spradlin, Sr.  
Phone (316) 683-9026

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas SI  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-3-87 6-16-87 8-18-87  
Spud Date Date Reached TD Completion Date  
5800' 5750'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1805 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3346 feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Halliburton  
Invoice #

API NO. 15-081-20,448-0000  
County Haskell  
SW SW Sec 20 Twp 29S Rge 32W West

660 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

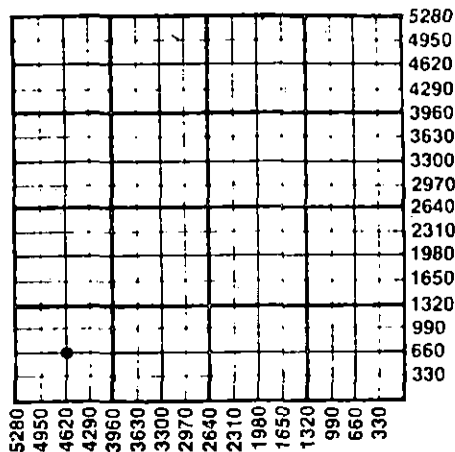
Lease Name Holloway Well # 1-20

Field Name Wildcat Lemon, NE

Producing Formation Lower Morrow

Elevation: Ground 2918 KB 2931

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Makes no water Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

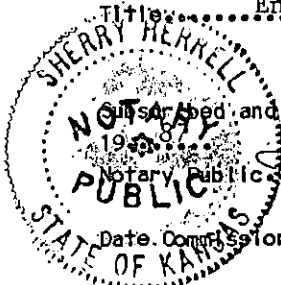
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew  
Title Engineer Date 9-14-87



Subscribed and sworn to before me this 14 day of Sept 1987  
Notary Public Sherry Herrkell  
Date Commission Expires 3-20-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KCS Plug Other (Specify)  
OCT 14 1987  
10-14-1987

Sec 20, Twp 29, Rge 32W

SIDE TWO

Operator Name ..... REBEXCO, INC. .... Lease Name ..... Holloway ..... Well # ..... 1-20.

Sec. 20 ..... Twp. 29S ..... Rge. 32W .....  East  West County ..... Haskell .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 4894-4932, 30 (60) 60 (120)  
 Rec. 15' mud. FP's 62-83, 73-94.  
 IBHP 1222, FBHP 1316. HP's 2404, 2383.

DST #2 - 5086-5103, 30 (60) 60 (120).  
 Rec. 45' OGCM. FP's 62-62, 62-73.  
 IBHP 910, FBHP 1150. HP's 2621, 2518.

DST #3 - 5111-5155, 30 (60) 60 (120)  
 Rec. 5' mud. FP's 73-73, 62-62.  
 IBHP 83, FBHP 104. HP's 2487, 2466.

DST #4 - 5263-5365, 30 (60) 50 (120).  
 Rec. 95' mud w/tr. oil. Gauge 5600 MCFD.  
 FP's 1358-1400, 1379-1400. IBHP 1709,  
 FBHP 1679. HP's 2650, 2625.

Name	Top	Bottom
B/Heebner	4126	(-1195)
Toronto	4146	(-1215)
Lansing "B"	4223	(-1292)
Lansing "D"	4300	(-1369)
KC "A"	4632	(-1701)
KC "B"	4674	(-1743)
Marm.	4774	(-1843)
Pawnee	4880	(-1949)
Ft. Scott	4914	(-1983)
Cherokee Sh.	4929	(-1998)
Atoka	5092	(-2161)
Morrow Form.	5274	(-2343)
Morrow Sd.	5332	(-2401)
Chester	5381	(-2450)
St. Gen.	5432	(-2501)
St. Louis	5566	(-2635)
LTD	5805	(-2874)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1805	Lite/Reg	625/	2% cc./2% cc.
Prod.		5 1/2"	14# & 15#	5799	thick-	125	
							set 275
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5335-39			Natural		5335-52	
2	5346-52						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 3/8		5352	None				
Date of First Production	Producing Method						
8-18-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	7 Bbls	2250 MCF	0 Bbls	321,429	CFPB unknown		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Shut in  Sold  Other (Specify) .....  
 waiting on pipeline  Used on Lease  Dually Completed  Commingled

Production Interval  
 5335-5218-09