

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, Kansas 67202
Operator Contact Person Harold Trapp
Phone 316 / 265-9441 Ext. 261
Contractor: License # 6165
Name Damac Drilling Co.
Wellsite Geologist Bob Laymon
Phone 316 / 685-0874
PURCHASER Not applicable

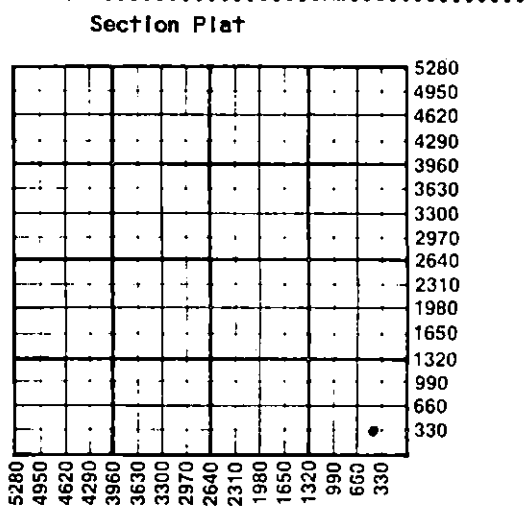
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-23-85 7-29-85 D & A 7-29-85
Spud Date Date Reached TD Completion Date
4295' N/A
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

API No. 15-095-21,532-0000
County Kingman
SE SE SE 24 29S 9 East
Sec Twp Rge West
330 Ft North from Southeast Corner of Section
380 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name MILLER "R" Well # 2
Field Name Willowdale S.E.
Producing Formation Plug
Elevation: Ground 1643' KB 1650'



WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)
Disposition of Produced Water: N/A Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K. Trapp
Title District Geologist Date 8-1-85
Subscribed and sworn to before me this 7th day of August 1985
Notary Public Stephanie R. Stubar
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84) 8-13-1985
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name TXO Production Corp. Lease Name MILLER "R" Well# 2 SEC. 24 TWP. 29S RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Onaga	2341'	-690
Indian Cave	2357'	-706
Wabaunsee	2391'	-740
Topeka	2888'	-1237
Heebner	3314'	-1663
Toronto	3328'	-1677
Lansing	3534'	-1883
Swope	3906'	-2255
Hertha	3941'	-2290
Cherokee	4144'	-2493
Miss.	4245'	-2594

LTD @ 4285'
 RTD @ 4285'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	256'	Class "A"	200	2% gel 3% CaCl
Production	not applicable						

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth	
Not applicable					

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Not applicable					

Date of First Production	Producing Method
D & A 7-29-85	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) Dry

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
Not applicable	N/A	N/A	N/A		

Not applicable METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A 7-29-85
 Used on Lease Dually Completed
 Commingled