

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address: 125 N. Market, Suite 1130
City/State/Zip: Wichita, KS 67202
Purchaser: EnergyOne
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Pickereil Drilling Co.
License: 5123
Wellsite Geologist: Max Lovely

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: MAR 31 2003

Operator: _____
Well Name: _____ CONSERVATION DIVISION
WICHITA, KS
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-11-02 11-21-02 2-10-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21827-0000

County: Kingman

1/2 S/2 SW Sec. 24 Twp. 29 S. R. 9 East West

660 feet from (S) N (circle one) Line of Section

1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Miller Well #: 2

Field Name: Willowdale SE

Producing Formation: Mississippi

Elevation: Ground: 1670 Kelly Bushing: 1675

Total Depth: 4328 Plug Back Total Depth: 4318

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All! Ev 4-3-03
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon M. Callen

Title: PRESIDENT Date: 3/31/2003

Subscribed and sworn to before me this 31 day of March

19 2003

Notary Public: Trudy Boyer

Date Commission Expires: _____

TRUDY BOYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/15/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Edmiston Oil Company, Inc. Lease Name: Miller Well #: 2
Sec. 24 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	<input checked="" type="radio"/> Log Formation (Top), Depth and Datum <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Cave</td> <td>2381</td> <td>-706</td> </tr> <tr> <td>Lansing</td> <td>3554</td> <td>-1879</td> </tr> <tr> <td>Swope LS</td> <td>3930</td> <td>-2255</td> </tr> <tr> <td>Hertha</td> <td>3965</td> <td>-2290</td> </tr> <tr> <td>Mississippi Chert</td> <td>4239</td> <td>-2264</td> </tr> <tr> <td>TD</td> <td>4324</td> <td>-2649</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Cave	2381	-706	Lansing	3554	-1879	Swope LS	3930	-2255	Hertha	3965	-2290	Mississippi Chert	4239	-2264	TD	4324	-2649
Name	Top		Datum																				
Indian Cave	2381		-706																				
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Swope LS	3930		-2255																				
Hertha	3965	-2290																					
Mississippi Chert	4239	-2264																					
TD	4324	-2649																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	Yes <input checked="" type="checkbox"/> No																						
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No																						
List All E. Logs Run:																							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth.	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8-5/8"		289	60/40 POZ	225	
Production	6 3/4	4-1/2"	10.5	4324	60/40 POZ	150	2% Gel/10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4240-4248	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
2/11/03	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	650	12		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Dually Comp. Commingled _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

#149
09721

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-20-02</u>	SEC. <u>24</u>	TWP. <u>29.5</u>	RANGE <u>9W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>11:15 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Miller</u>	WELL # <u>2</u>	LOCATION <u>Zenda</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>4 N 14 E 0 1/2</u>					

CONTRACTOR <u>Pickrell #10</u>	OWNER <u>Edmiston Oil Co.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4324</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>4323</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>AFI Insert</u>	DEPTH <u>4306</u>
PRES. MAX <u>1300</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>17</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>63 BBLs Fresh #3</u>	
<u>5 BBLs</u>	EQUIPMENT <u>sugar water</u>
PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>
	HELPER <u>Mark Brungart</u>
BULK TRUCK # <u>242</u>	DRIVER <u>Mark Haas</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	<u>150 sx 60-40.2 +</u>		
	<u>10% salt + 5# Kol-seal</u>		
	<u>15 sx 60-40.2 Rat Hole</u>		
COMMON	<u>9.9</u>	@ <u>6.65</u>	<u>658.35</u>
POZMIX	<u>66</u>	@ <u>3.55</u>	<u>234.30</u>
GEL	<u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE		@	
	<u>Salt 16</u>	@ <u>7.50</u>	<u>120.00</u>
	<u>Kol Seal 750</u>	@ <u>1.50</u>	<u>375.00</u>
		@	
		@	
		@	
HANDLING	<u>200</u>	@ <u>1.10</u>	<u>220.00</u>
MILEAGE	<u>30</u>		<u>240.00</u>

TOTAL 1887.65

REMARKS:

Pipe on BTM - Drop Ball - Break Circ
Pump 12 BBLs Mud Clean
Plug Rat + Mouse 15 sx 60-40.4
Mix 150 sx 60-40.2 @ 14.7# - 35 BBLs
Release Plug Disp 1st 5 BBLs sugar
Water followed by 63 BBLs Fresh #3
Bump Plug 500-1300#
Release Press Float Held

SERVICE

DEPTH OF JOB	<u>4324</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG	<u>4 1/2 TRP</u>	@ <u>48.00</u>	<u>48.00</u>
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1333.00

CHARGE TO: Edmiston Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

MAR 31 2003

CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>-</u>
TOTAL CHARGE	<u>3220.65</u>
DISCOUNT	<u>322.07</u> IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME

Net \$ 2898.58

NOV 27 2002

ALLIED CEMENTING CO., INC.

09715

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-11-03</u>	SEC. <u>24</u>	TWP. <u>29</u>	RANGE <u>9</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>7:30</u>	JOB FINISH <u>10:30</u>
LEASE <u>Miller</u>	WELL# <u>2</u>	LOCATION <u>Zenda 4 N 1/4 E</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>N/S</u>			

CONTRACTOR Pickrell #10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 294
 CASING SIZE 8 7/8 x 23 DEPTH 289
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER Edmiston Oil Co.

CEMENT
 AMOUNT ORDERED 225' sx 60-40-2
3% CC
Top off 50' sx class A 3% CC

COMMON	<u>135</u>	@ <u>6.65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@ <u>3.55</u>	<u>319.50</u>
GEL	<u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>9</u>	@ <u>30.00</u>	<u>270.00</u>
		@	
	<u>Top off 50' A</u>	@ <u>6.65</u>	<u>332.50</u>
		@	
		@	
		@	
HANDLING	<u>288</u>	@ <u>1.10</u>	<u>316.80</u>
MILEAGE	<u>30</u>		<u>345.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 352 HELPER David Felio
 BULK TRUCK
 # 364 DRIVER Mitch Wells
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 2522.15

REMARKS:

Pipe on BTM Break Circ
Mix 225' sx 60-40-2 + 3% CC
@ 14.8' - 50 BBLs slurry
Release Plug Disp 17 1/2 BBLs
Fresh H₂O + Shut Head in
Old circ circulated cement
cement fell back
Top off 50' sx A 3% CC

SERVICE

DEPTH OF JOB 294'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 3.00 90.00
 PLUG Wood @ 45.00 45.00
 _____ @ _____
 _____ @ _____

RECEIVED KANSAS CORPORATION COMMISSION

TOTAL 655.00

CHARGE TO: Edmiston Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

MAR 31 2003

FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE 3177.15
 DISCOUNT 317.72 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

Net # 2859.43

NOV 25 2002