

JUN 13 1985

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name ... Edmiston Oil Co. Inc.
Address ... 1260 KSB&T Bldg.
City/State/Zip Wichita, KS 67202

Purchaser: Kansas Industrial Energy Supply
P. O. Box 7730
Wichita, Kansas

Operator Contact Person ... Jon Callen
Phone ... (316) 265-5241

Contractor: License # 5107
Name ... H-30, Inc.

Wellsite Geologist ... Perry Hand
Phone ... 265-5241

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-25-85 Spud Date 5-31-85 Date Reached TD 6-2-85 Completion Date

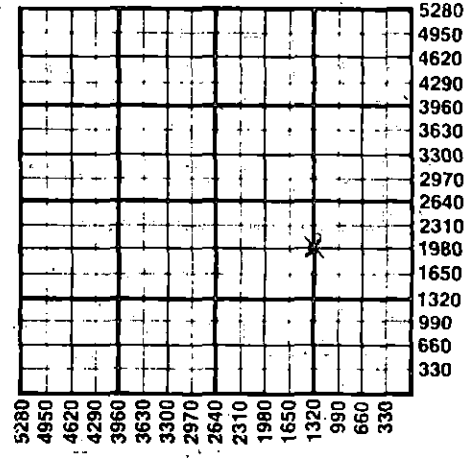
4227 Total Depth PBT

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-095-21,525-0000
County... Kingman
S. N/2 SE Sec 25 Twp 29 Rge 9 East West

1980 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Magill Well #... 1
Field Name... Willowdale SE
Producing Formation... Mississippi
Elevation: Ground... 1652 GL 1660 KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Jon M. Callen
Title Vice President-Operations Date 10-26-85

Subscribed and sworn to before me this 26th day of October 1985
Notary Public Sharon D. Yates
Date Commission Expires November 18, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

SHARON D. YATES State of Kansas My Appt. Exp. 11-18-86

OCT 30 1985 10-30-1985 CONSERVATION DIVISION

Form ACO-1 (7-84)

Operator Name Edmiston Oil Co., Inc. Lease Name Magill Well # 1

Sec. 25 Twp. 29 Rge. 9 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1 (4216-4227) Mississippi (Mis-Run)
 DST #2 (4184-4227) Mississippi 30-45-105-90
 Gas to surface 17 min. 20 min. gauged 220 mcfg;
 30 min. 220 2nd opening, 5 min. 270 mcfg,
 15 min, 287 mcfg, 25 min, 311 mcfg, 35 min,
 326 mcfg, 45 min, 334 mcfg, 55 min, 348 mcfg,
 65 min, 355 mcfg, 75 min, 355 mcfg, 85 min,
 381.5 mcfg, stabilized, 95 min, 381.5 mcfg,
 105 min, 381.5 mcfg, Rec. 285' gassy mud,
 BHT 125° IFP 73-98#, ISIP 1438#, FFP 110-135#,
 FSIP 1428#
 DST #3 (3938-3973) Hertha Zone in Lansing-Kansas
 City, Straddle Test. 30-60-45-90. Strong blow
 throughout. Rec. 1350' GIP, 90' o&wcm
 (55% gas, 15% oil, 10% wtr, 20% mud), 480' sw
 ISIP 1614#; IFP 122-177#; FSIP 1614#; FFP 220-
 305#. BHT 124°

Name	Top	Bottom
Sand & red bed	0'	234'
Red bed & shale	234'	431'
Red bed, Anhydrite lime & shale	431'	1250'
Shale & lime	1250'	1850'
Lime & shale	1850'	4227'
Rotary total depth	4227'	
Indian Cave		2382 (-722)
Topeka	2922 (-1262)	2924 (-1264)
Heebner	3319 (-1659)	3323 (-1663)
Douglas Sand	3350 (-1690)	3388 (-1728)
Lansing	3546 (-1886)	3544 (-1884)
Stark Shale		3910 (-2250)
Hertha	3956 (-2296)	3954 (-2294)
Cherokee Sand	4156 (-2496)	4150 (-2490)
Mississippi	4222 (-2562)	-----
RTD	4227 (-2567)	4225 (-2565)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE.....	12-1/4"	8-5/8"	24#	233'	Class A	150	2% gel, 3% pc
...PRODUCTION...	7-7/8"	4-1/2"	9.5#	4223'	50/50	250	4% gel/sxs, 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 10/4/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....	350	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4222'-27'
 Used on Lease Dually Completed
 Commingled