

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042

Name: Edmiston Oil Company, Inc.

Address 125 N. Market
Suite 1260

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jon Callen

Phone (316) 265-5241

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: MAX LOVELY *by phone da*

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-22-90 5-29-90 5-30-90

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,626-0000

County Kingman **JUN 4 1990**

C SE NW Sec. 25 Twp. 29 Rge. 9W East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

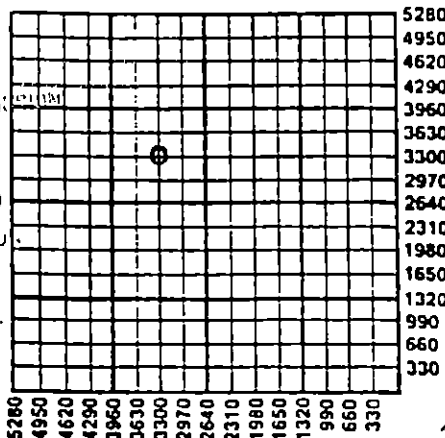
Lease Name Lubbers Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1641 KB 1645

Total Depth 4257' PBTD _____



RECEIVED
JUN 22 1990
6-22-1990
CONSERVATION DIVISION
Wichita, Kansas

ATI D+D

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

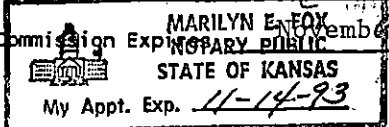
Signature Jon M Callen

Title President Date 6/13/90

Subscribed and sworn to before me this 13th day of June, 19 90.

Notary Public Marilyn E. Fox

Date Commission Expires November 14, 1993



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

✓ KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Edmiston Oil Company, Inc. Lease Name Lubbers Well # 1
 Sec. 25 Twp. 29 Rge. 9W East County Kingman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1, 4245-4257 (Miss)
 Open 30", SI 45", Open 60", SI 90"
 Rec. 490' msw, ns.
 ISIP 1350#, FSIP 1361#, IFP 22#, FFP 133#,
 BHT 120°

Formation Description		
Name	Top	Bottom
Topeka	2913	(-1268)
Heebner	3314	(-1667)
Toronto	3329	(-1684)
Lansing	3537	(-1892)
Stark Shale	3905	(-2260)
Swope	3917	(-2272)
Hertha	3951	(-2306)
Cherokee	4145	(-2504)
Mississippi	4240	(-2595)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	313'	60/40 poz	185	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

STATION Chanute OPERATOR Tucson Burnett

Ticket 77216

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
Chanute, Kansas 66720
Phone (316) 431-9210

Date <u>6-8-90</u>	Customer's Acct. No. <u>7819</u>	Sec. <u>26</u>	Twp. <u>25</u>	Range <u>15</u>	Well No. & Farm <u>Adams #10</u>	Place or Destination <u>S. Y.C.</u>
Charge To <u>Timoco</u>			Owner <u>1/1 Tim Roll</u>			County <u>Woods</u>
Mailing Address <u>P.O. Box 190</u>			Contractor			State <u>Ks</u>
City & State <u>SNOW MASS Mo 81654</u>			Well Owner Operator Contractor			

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size <u>5 1/4"</u>	Bottom	Circulating <u>100</u>	Requested
Production <input checked="" type="checkbox"/>	Used	Total Depth <u>1145'</u>	Top <u>1-2-1/4"</u>	Minimum <u>300</u>	Necessity
Squeeze	Size <u>2 1/2"</u>		Head <u>B.V.</u>	Maximum <u>700</u>	Measured
Pumping	Weight	Cable Tool	FLOAT EQUIPMENT	Sacks Cement <u>142 Sks</u>	
Other	Depth <u>1141'</u>	Rotary <input checked="" type="checkbox"/>	<u>Float shoe</u>	Type & Brand <u>Portland A</u>	
	Type			Admixes <u>2% gel. 2-Flo-Seal</u>	

FRACTURING - ACIDIZING SERVICE DATA: 2-gel blend

Type of Job	At Intervals of				
Bbls Fracturing Fluid	Breakdown Pressure from	psi to	psi		
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM
Sand	Gals. Treating Acid	Type	Open Hole Diameter		
Well Treating Through: Tubing	Casing	Annulus	Size	Weight	
Remarks:					
No. Perforations	Pay Formation Name	Depth of Job	Ft.		

CEMENTING

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge <u>1-cement</u>	Office Use	\$	Pumping Charge	Office Use	\$
Pumping Charge @ <u>5401</u>	Use	\$ <u>400.50</u>	Pumping Charge @	Use	\$
<u>142</u> Sacks Bulk Cement	@	<u>110</u>	<u>745.50</u>	12x30 Sand	@
Ton Mileage on Bulk Cement <u>30</u>	@	<u>6401</u>	<u>142.00</u>	10x20 Sand	@
<u>5-sks</u> Premium Gel	@	<u>1301</u>	<u>34.50</u>	x Sand	@
<u>2-sks</u> Flo-Seal	@	<u>1302</u>	<u>60.00</u>	Ton Mileage	@
Calcium Chloride	@			Gals., Acid	@
<u>1-2 1/4"</u> Plug	@	<u>4403</u>	<u>7.00</u>	Chemicals	@
Equipment	@				@
	@				@
	@				@
	@				@
	@				@
Granulated Salt	@			Potassium Chloride	@
	@			Rock Salt	@
	@			Water Gel	@
Transport Truck (Hrs.)	@			Transport Truck (Hrs.)	@
Vac Truck (<u>2 1/2</u> Hrs.)	@	<u>6201</u>	<u>110.00</u>	Vac Truck (Hrs.)	@
	@				@
		Tax	<u>44.47</u>		Tax

A Finance Charge computed at 1 1/4% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total \$ 1543.97

Total \$

110735



ORIGINAL

INVOICE DATE
05/22/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	SZ089

AUTHORIZED BY
610694

PURCH. ORDER REF. NO.
JUN 4 1990

EDMISTON OIL CO., INC.
1260 KSB BLDG
WICHITA

KS 67202

WELL NUMBER : 1

CUSTOMER NUMBER : 03311004

LEASE NAME AND NUMBER LUBBERS #1	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD SURFACE CSG		MTA DISTRICT	DATE OF JOB 05/22/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100305	1.00	CEMENTING CASING 300 TO 1500 FT.	395.00		395.00
10100310	14.00	PLUS PER FOOT BELOW 300 FT.	0.40		5.60
10109005	70.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		77.00
10410504	111.00	CLASS "A" CEMENT	5.30	CF	588.30
10415019	74.00	FLY ASH	2.61	CF	193.14
10415049	477.00	A-7-P CALCIUM CHLORIDE PELLETS	0.32	LB	152.64
10420145	318.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	41.34
10431036	1.00	8-5/8" TOP WOOD PLUG	60.00	EA	60.00
10409600	1.00	8 5/8 THREDAD BAFFLE PLATE	95.25	GL	95.25
10409600	1.00	8 5/8 METAL PETAL BASKET	190.00	GL	190.00
10880001	185.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		175.75
10940101	292.00	DRAYAGE, PER TON MILE	0.70		204.40
SUBTOTAL					2,178.42
DISCOUNT 20%					< 435.69 >

02-5030-529-00-4987-01

ACCOUNT	4.25000% STATE TAX	1056.53	1742.73
	1.00000% COUNTY TAX	1056.53	44.91
			10.57
			1.798.21

STATE OF KANSAS
JUN 22 1990
CONSERVATION DIVISION
Wichita, Kansas

cc: KCC ✓

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1.798.21
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ORIGINAL

INVOICE DATE
05/30/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	TE086

EDMISTON OIL CO., INC.
1260 KSB BLDG
WICHITA

KS 67202

JUN 8 1990

AUTHORIZED BY
610696

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 03311004

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
LUBBERS #1	14			MEDICINE LODGE	3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
PLUGGING CEMENT		05/30/90	LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102105	1.00	CEMENTING THRU TUBING 300 TO 1500 F	395.00		395.00 w
10109005	70.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		77.00 w
10410504	87.00	CLASS "A" CEMENT	5.30	CF →	461.10 w
10415018	58.00	FLY ASH	2.61	CF →	151.38 w
10420145	500.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB →	65.00 w
10940101	227.50	DRAYAGE, PER TON MILE	0.70		159.25 w
10880001	153.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		145.35 w
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA >	12.00 ✓
			SUBTOTAL		1,466.08 w
			DISCOUNT	20%	< 293.32 > w

02-5030-~~000-0~~ 536-00 - 4987-01

ACCOUNT	4.25000% STATE TAX	551.54 ✓	1,172.76 w
	1.00000% COUNTY TAX	551.54	23.45 w
			5.52 w
	RECEIVED		
	STATE OF KANSAS		
	JUN 22 1990		
	CONSERVATION DIVISION		
	Wichita, Kansas		
	cc: KCC ✓		

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,201.73 w
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