

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6577 EXPIRATION DATE 6-30-83

OPERATOR Western Drilling of Arizona API NO. 15-095-21,290-0000

ADDRESS 7375 East 6th Ave. Suite 11 COUNTY Kingman

Scottsdale, Arizona 85251 FIELD

\*\* CONTACT PERSON Don Bramwell PROD. FORMATION

PHONE 316-722-3174

PURCHASER LEASE Leslie

ADDRESS WELL NO. 2

WELL LOCATION C NE/4

DRILLING Lobo Drilling Co. 1320 Ft. from North Line and

CONTRACTOR P.O. Box 877 1320 Ft. from East Line of

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC30 TWP 29 RGE 9 (E)

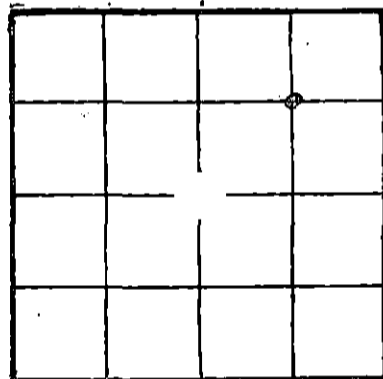
PLUGGING Lobo Drilling Co. (W)

CONTRACTOR P.O. Box 877

ADDRESS Great Bend, KS 67530

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP  PLG.

TOTAL DEPTH 4489' PBD

SPUD DATE 10-20-82 DATE COMPLETED 10-27-82

ELEV: GR DF KB 1672

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 236' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

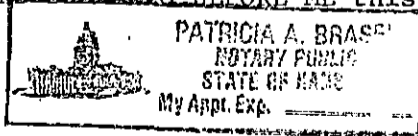
A F F I D A V I T

Don Bramwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Bramwell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of December 19 82



Patricia A. Brasel (Notary Public Seal)

MY COMMISSION EXPIRES: 2-18-86

NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12-16-1982 DEC 16 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
A Driller's Log was not made.				
DST #1 2439-2483				Misrun
DST #2 2448-2508				Misrun
DST #3 2414-2508	15-15-15-15	Weak blow, dies in 4 min & remained through flow period. Recovered 5' mud		ISIP 29-8; FFP 8-17; ISIP 8-17; FSIP 8
DST #4 4218-4253	29-30-59-62	Strong blow through flow period. Recovered 530' muddy water		FFP 144-262; FFP 190-293; ISIP 1618; FSIP 1616

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	236'	60/40 pozmix	225	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packers set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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