

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. NONE RUN

LICENSE # 6577 EXPIRATION DATE 6-30-83

OPERATOR Western Drilling of Arizona API NO. 15-095-21,289-0000

ADDRESS 439 Wheatland Place COUNTY Kingman

Wichita, KS 67235 FIELD

** CONTACT PERSON Don Bramwell PROD. FORMATION

PHONE 316-722-3174

PURCHASER LEASE Leslie

ADDRESS WELL NO. 1

WELL LOCATION SE SE NE

DRILLING Lobo Drilling Co. 2310 Ft. from N Line and

CONTRACTOR P. O. Box 877 330 Ft. from E Line of

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC30 TWP29 RGE 9W

PLUGGING Lobo Drilling Co. WELL PLAT

CONTRACTOR P. O. Box 877 (Office Use Only)

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4414' PBTD

SPUD DATE 10-11-82 DATE COMPLETED 10-19-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC
KGS
SWD/REP
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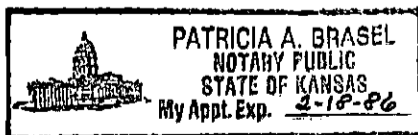
A F F I D A V I T

Donald G. Bramwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald G. Bramwell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of November, 1982.



MY COMMISSION EXPIRES:

Patricia A. Brasel (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 15 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Western Drilling of Arizona LEASE Leslie

SEC. 30 TWP. 29 RGE. 9

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|--------------|-------|
| Sand | 0 | 2434 | Indian Cave | 2434 |
| Sand & shale | 2434 | 3382 | Heebner | 3382 |
| Shale & Lime | 3382 | 3587 | Douglas | 3413 |
| Lime | 3587 | 4196 | Lansing K.C. | 3587 |
| Shale & Lime | 4196 | 4398 | Base K.C. | 4196 |
| Cert & Lime | 4398 | 4414 | Mississippi | 4210 |
| RTD | 4414 | | Kinderhook | 4225 |
| | | | Viola | 4398 |
| DST #1 2415-2457 20-15-15-0 Tool opened with a weak blow and remained through glow period. Recovered 10' drilling mud = 0.07 bbl IFP 136; FFP 103; ISIP 112; FSIP none shown | | | | |
| DST #2 Misrun | | | | |
| DST #3 Misrun | | | | |
| DST #4 3952-3990 27-33-28-32 Tool opened with a fair blow and remained through flow period. Recovered 568' muddy water IFP 70; FFP 154; ISIP 1560; FSIP 1546 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 30# | 246' | 60/40 pozmix | 225 | 3% cc 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations