

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-095-21,243-0000

ADDRESS Suite 600 One Main Place COUNTY Kingman

Wichita, Kansas 67202-1399 FIELD ~~Not named (W.C.)~~ KOMABEK

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Indian Cave
PHONE (316)265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Weber

ADDRESS 1800 Lincoln Building, 1600 Lincoln Street WELL NO. 1

Denver, Colorado 80264 WELL LOCATION SW NE SW

DRILLING Heartland Drilling 1650 Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 One Main Place 1650 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 29S RGE 10W.

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 4575 PBTD --

SPUD DATE 5/11/82 DATE COMPLETED 6/14/82

ELEV: GR 1750 DF 1758 KB 1760

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

	12		
	X		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 320 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

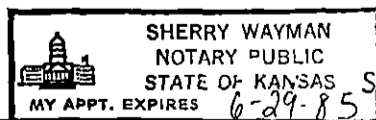
Phyllis Buchanan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 19 82.

MY COMMISSION EXPIRES:



Sherry Wayman (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS COMMISSION

SEP 23 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associated Petroleum LEASE Weber SEC. 12 TWP. 29S RGE. 10W

Consultants, Inc. WILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
DST #1 2515-2567 op30 si 60 op60 si60 Gas to surface in 4 minutes Time PSI Orifice Gauge (MCF)						Indian Cave	2518 (-758)
						Wabaunsee	2566 (-806)
						Howard	2968 (-1208)
						Heebner	3487 (-1727)
						Lansing-KC	3690 (-1930)
						Base-KC	4091 (-2331)
						Mississippian	4248 (-2488)
						Viola	4550 (-2790)
Final Flow 10 90 1 1/4 3,786 20 90 1 1/4 3,786 30 90 1 1/4 3,786 40 92 1 1/4 3,857 50 96 1 1/4 4,002 60 98 1 1/4 4,074							
Recovery 60 feet of water IHH 1187 psi FHH 1125 psi IFP 136-396 psi FFP 495-495 psi ICIP 136 psi FCIP 952 psi BHT: 103°							
DST #2 4249-4972 op30 si60 op30 si60 Recovery 60 feet Slightly Oil Specked Mud 210 feet water IHH 212 psi FHH 2099 psi IFP 84-84 psi FFP 137-158 psi ICIP 1395 psi FCIP 1353 psi BHT: 122°							

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	329'	Common	250	390 CaCl 290Gel
Casing	--	4 1/2	10.5	2634'	RFC	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2 DP	2528-2536

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2497	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 Gal. 10% MCA 290 KCC Water	2528-2536

Date of first production 10/1/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity Gas, 6504
RATE OF PRODUCTION PER 24 HOURS	Oil --- bbls. Gas 250 MCF Water 0 % Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold) Sold	Perforations	2528-2536