

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Assoc. Petr. Consult. & S. I. Resources API NO. 15-095-21,244-0000

ADDRESS Suite 600 - One Main Place COUNTY Kingman

Wichita, KS 67202-1399 FIELD Not Named

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Hoover

ADDRESS _____ WELL NO. #1

WELL LOCATION C SE NE

DRILLING Heartland Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR _____ 660 Ft. from East Line of

ADDRESS Suite 600 - One Main Place the NE/4(Qtr.) SEC 12 TWP 29S RGE 10W.

Wichita, KS 67202-1399

PLUGGING Heartland Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Suite 600 - One Main Place KCC

Wichita, KS 67202-1399 KGS

TOTAL DEPTH 2598' PBTD _____ SWD/REP _____

SPUD DATE May 26, 1982 DATE COMPLETED May 30, 1982 PLG. _____

ELEV: GR 1731 DF 1739 KB 1741

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

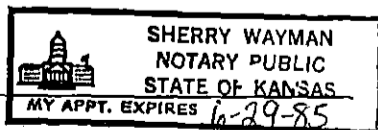
A F F I D A V I T

Phyllis Buchanan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
(Name)
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 1982.



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1982
6-10-1982
CONSERVATION DIVISION
Wichita Kansas

** The person who can be reached by phone regarding any state corporation concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 2483 - 2515 op30 si30 op30 si60 Opened with fair 3 inch blow building to strong then depleting to 1/4 inch blow. Opened for second flow period with weak 1 inch blow, died in 28 minutes; flushed tool; no effect. Recovered: 430' fluid - 80% mud, 20% water with 48,000 ppm chlorides. IHH 1248 FHH 1248 IFP 97-194 FFP 226-237 ICIP 291 FCIP 572 BHT 102° F Electric log analysis indicated water saturations of 46 to 48% and too high a shale content for production.						Indian Cave Wabaunsee RTD LTD	2482 (-741) 2533 (-792) 2598 (-857) 2597 (-856)

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	332'	Common	250	3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations