
SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the information of the completion of t	s 67202, within thirty (30) ow the well was completed.
If confidential, only file one copy. Information on record and Side Two will then be held confidential.	Side One will be of public
Applications must be made on dual completion, conjection and temporarily abandoned wells.	ommingling, salt water disposal,
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray C# (316) 263-3238.
LICENSE # EXPIRATION DATE	
OPERATOR Associated Petroleum Consultants, Inc.	API NO. 15-095-21,258-0000
ADDRESS Suite 600 - One Main Place	COUNTY Kingman
Wichita, KS 67202-1399	FIELD
** CONTACT PERSON Phyllis Buchanan PHONE (316) 265-9385	PROD. FORMATION None
PURCHASER NONE	LEASE Steffen
ADDRESS	WELL NO. #2
·	WELL LOCATION C W/2 SE
DRILLING Heartland Drilling, Inc.	1320 Ft. from North Line and
CONTRACTOR ADDRESS Suite 600 - One Main Place	660'Ft. from West Line of
Wichita, KS 67202-1399	the SE/4(Qtr.) SEC 12 TWP 295 RGE 10W.
PLUGGING Heartland Drilling, Inc.	WELL PLAT (Office
CONTRACTOR	Use Unity)
ADDRESS Suite 600 - One Main Place	KCCKGS
Wichita, KS 67202-1399	SWD/REP
TOTAL DEPTH 2600 PBTD	PLG
SPUD DATE July 20. 1982 DATE COMPLETED July 24, 1982	12
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 326' 1	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Sinjection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>AFFIDAVIT</u>	
DUVITTE BUOTENANT	ing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
	Phylle Buckaran
SUBSCRIBED AND SWORN TO BEFORE ME this 30th	(Name) (LLIS BUCHANAN day of July
19.82	_day of,
NOTARY PUBLIC STATE OF KANSAS	Shevry Warman
MY COMMISSION EXPIRES: MY APPT. EXPIRES (b - q - y - y - 5) SHE	(NOTARY PUBLIA)
	STATECORRECEIVED
** The person who can be reached by phone regarding a information.	any questions concerniumshis
•	AUG 0 4 1982
· · · · · · · · · · · · · · · · · · ·	CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important zones of perosity and contents thereof; coted interval and coulding depth interval tosted, cushion used, time tool open, flowing and second to the formation description, contents, etc.				d shut-in pressu	shut-in prossures, and recovaries.			· · · · · · · · · · · · · · · · · · ·		
DST #1 2502 op25 si60 op Packer faile DST #2 2474 op30 si60 op Opened too1 to fair, the Second openi Recovered: IHH 126 ICIP 86- IFP 129 BHT 101	2 - 2527 2 - 2527 2 - 2537 30 si60 with a weath decreased and decreased and not a side and not a side and not a side and a side	invalid. ak blow the blow. illing muth the property the	ouilding ery poor	тор	ВОТТ		Indian Ca Wabaunsee RTD LTD		2504 (2549 (2600 (2601 ((-79 (-84
Report of all string	gs set surface,	intermediate,	production, e	ec. CASING	RECORD	(New)	or (Used		·	
Purpose of string	Size hole drilled	Size casing sat (in O.D.)	Weight lbs/ff.	Setting depth	Туре сеп	Type cement		Тур	Type and percent additives	
rface	124"	8 5/8"	23#	326'	Common		300	3% (SaC1 2%	<u>ge</u> 1
	11)150 05001		<u> </u> 	<u> </u>						
LINER RECORD 19, ft. Bottom, ft. Sacks coment			Shots	<u> </u>			ACTION RECORD Depth Interval			
A					'A					
	TUBING RECO	ORD				_				
A .	Setting depth	Packer	set at	1]				
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD				
	Amor	int and kind of	moterial used				Dep	th Interv	al treated	-1
A ,						-				
			 .	 _	<u></u>	<u></u>	 			_
		 ,	, -		£ .	271 1	 	•	<u> </u>	_
te of first production	1115.00	Producin	g method (flov	ving, pumping, (es lift, etc.)		Gravity		<u> </u>	_
Arv	loii		Gas		Water	<u>~</u>		oil ratio	-	
TE OF PRODUCTION	3/11			~-~-	MCF	% -	bbls.	.1	CF	PB_
position of gas (vented	l, used on lease or	sold)	14		Perf	oratio	ons			