

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
ADELHARDT "B" #1 Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,353-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER PLUGGED WELL LEASE Adelhardt

ADDRESS _____ WELL NO. "B" #1

DRILLING Kandrilco, Rig #2 660 Ft. from West Line and

CONTRACTOR ADDRESS .555 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from South Line of X(E)
Wichita, KS 67208 the SW (Qtr.) SEC 13 TWP 29S RGE 10 (W)

PLUGGING Clarke Corp.

CONTRACTOR ADDRESS 107 W. Fowler, Box 187

Medicine Lodge 67104

TOTAL DEPTH 2700 PBDT 2636

SPUD DATE 6-29-83 DATE COMPLETED 12-6-83
Prep to plug

ELEV: GR 1743 DF -- KB 1751

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 8-5/8" @ 332' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, ~~Temporarily Abandoned~~. If OWWO, indicate type of re-completion _____. Other completion PLUGGED. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

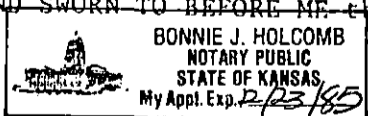
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February

1984



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1984 2-22-1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR TXO PROD. CORP.

LEASE NAME Adelhardt

AGO-1 Well History

SEC 13 TWP 29S RGE 10

XX
 (E)
 (W)

WELL NO "B" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS	
			Herington	1748 +3
DST #1, 2513-52' (Indian Cave), w/results as follows: IFP/30": 56-225#, weak blow ISIP/60": 928# FFP/45": 225-337#, weak blow FSIP/90": 928# Rec: 620' MSW (Cl--=80,000 ppm)			Towanda	1877 -126
			Cottonwood	2274 -523
			Onaga	2528 -777
			Indian Cave	2538 -787
			Wabaunsee	2574 -823
			RTD	2700
			LTD	2648
			PBD	2636
DST #2, 2513-46' (Indian Cave), w/results as follows: IFP/30": 103-193#, weak blow ISIP/60": 930# FFP/45": 258-251#, weak blow FSIP/90": 930# Rec: 770' MSW (Cl--=81,000 ppm) Bottom pkr did not hold on either test				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	332'	lite Class A	150 .100	
Production		4-1/2"	10.5#	2647'	Class A	150	F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (16 h.)	Indian Cave	2540-44'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2536'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 5 bbls 2% KCl wtr	
Treated w/300 gals 15% HCl w/additives	2540-44'
Treated w/750 gals 15% HCl w/FE agent, fluorosurfactant, cl-sta	2540-44'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A	P&A	none
Estimated Production-I.P.	Oil	Gas
	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
P&A	none	none
	2540-44'	Perforations