

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

ALBERS "F" #1 Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,368-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave  
PHONE 265-9441 YES \_\_\_\_\_ Indicate if new pay.

PURCHASER Delhi LEASE Albers

ADDRESS 2150 Fidelity Union Tower WELL NO. "F" #1

Dallas, TX 75201 WELL LOCATION N/2 NW

DRILLING Kandrilco, Rig #2 660 Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 1320 Ft. from West Line of

Wichita, KS 67208 the NW (Qtr.) SEC 14 TWP 29SRGE 10 (W).

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 2700 PBSD 2674

SPUD DATE 9-1-83 DATE COMPLETED 9-20-83

ELEV: GR 1704 DF -- KB 1712

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 306' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

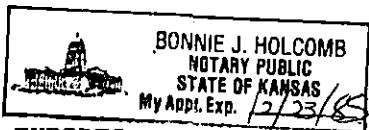
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 83



MY COMMISSION EXPIRES: 12-23-85

Bonnie J. Holcomb (NOTARY PUBLIC)

RECEIVED STATE CORPORATION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 1 1983 CONSERVATION DIVISION Wichita, Kansas 12-1-83

Side TWO

OPERATOR TXO PROD: CORP.

LEASE NAME Albers

SEC 14 TWP 29S RGE 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO "F" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			Herrington	1704 +8
Ran O.H. Logs			Towanda	1832 -120
			Cottonwood	2236 -524
			Onaga	2490 -778
			Indian Cave	2501 -789
			Wabaunsee	2541 -829
			RTD	2700
			LTD	2701
			PBD	2674

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	306	Lite Class A	175 100	
Production		4-1/2"	10.5#	2699'	Surefill	150	w/3/4 1% D-19 friction reducer 500 gals mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	I. Cave	2502-12'

Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 11-29-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Oil none	Gas 555 MCFD
Disposition of gas (vented, used on lease or sold) sold	Water None %	Gas-oil ratio none
		2502-12' Perforations