

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-095-21,432-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman
Wichita, KS. 67202 FIELD Komarék

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE # 1 Greiving 'A'

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company WELL LOCATION N/2 SW

CONTRACTOR ADDRESS 110 N. Market, Suite 205 1980 Ft. from South Line and
Wichita, KS. 67202 1320 Ft. from West Line of

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 110 N. Market, Suite 205 _____
Wichita, KS. 67202 _____

TOTAL DEPTH 2550' PBTD _____

SPUD DATE 02/15/84 DATE COMPLETED 02/19/84

ELEV: GR 1688 DF 1690 KB 1693

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

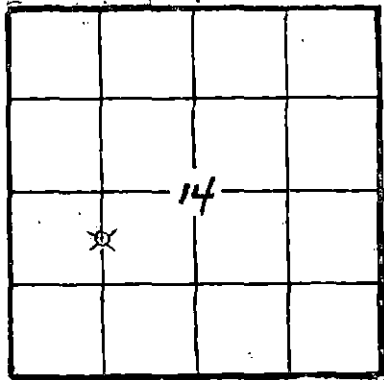
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning information.



(Office Use Only)
KCC
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

[Signature]
(Name)

[Signature]
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAR 01 1984
CONSERVATION DIVISION
Wichita, Kansas

ACO-1 WELL HISTORY

SIDE TWO OPERATOR Pickrell Drilling Co. LEASE NAME #1 Greiving 'A' SEC. 14 TWP. 29S RGE. 10W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent to Geological Survey.</p> <p>DST #1 2468'-2489', 30"-60"-30"-60", Rec. 40' mud, IFP 21#-31#, FFP 41#-41#, ISIP 338#, FSIP 51#.</p> <p>DST #2 2470'-2499', 30"-60"-90"-90", Rec. 540' mud cut water, IFP 93#-175#, FFP 195#-339#, ISIP 943#, FSIP 943#.</p>			<p>ELOG TOPS:</p> <p>Indian Cave 2473(-780) Sd 2496(-803) Wab 2520(-827)</p>	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	259' KB	60/40 poz	200 Sx	2%gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Description of gas (wetted, used on lease or sold)

Perforations