

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20,522-0000

County Haskell

approx C SW Sec. 11 Twp. 29 Rge. 34 East
West

1250' Ft. North from Southeast Corner of Section

4030' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name WRIGHT Well # 5-11

Field Name Hugoton Infill Koenig

Producing Formation Chase

Elevation: Ground 2959' KB 2960'

Total Depth 2944' PBDT 2856'

Operator: License # 04824

Name: MESA OPERATING LTD PARTNERSHIP

Address P.O. BOX 2009

AMARILLO, TEXAS 79189

City/State/Zip _____

Purchaser: PSI, Inc.

Operator Contact Person: W. RIDDLE

Phone (316) 356-3026

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/29/89 5/2/89 5/20/89

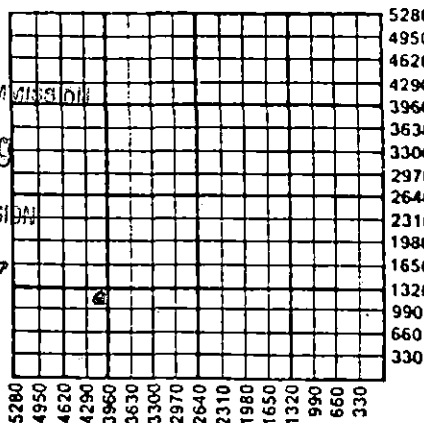
Spud Date Date Reached TD Completion Date

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AUG 18 1989

CONSERVATION DIVISION
Wichita, Kansas

8-18-1989



Amount of Surface Pipe Set and Cemented at 698' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

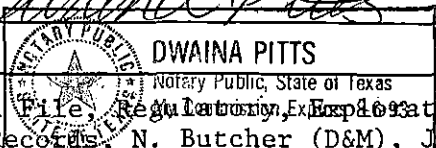
Signature Cynthia L. McKee

Title Regulatory Analyst Date 8/10/89

Subscribed and sworn to before me this 10 day of August, 19 89.

Notary Public Dwaina Pitts

Date Commission Expires _____



cc: KCC, (0+2), Well File, Regulation, Exploration, Land, Reservoir, C. Records, N. Butcher (D&M), Jane Harlan, K. Ratliff, Accounting

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X P1

SIDE TWO

Operator Name MESA OPERATING LTD PARTNERSHIP Lease Name WRIGHT Well # 5-11
 Sec. 11 Twp. 29 Rge. 34 East West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Stone Corral	1728'	
Wellington	2302'	
Chase	2514'	
Council Grove	2848'	

Log Sample

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	698'	H	300	3% CaCl
PRODUCTION	7 7/8"	5 1/2"	15.5#	2944'	H	400	5% KCL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 JS/2'	2516'-2754'	5000 gals 15% HCL 90,000 gals x-linked gel 250,000# 10/20 sand	2516'- 2754'

TUBING RECORD Size NA Set At NA Packer At NA Liner Run Yes No

Date of First Production 8/1/89 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil --- Bbls. Gas 3836 Mcf Water --- Bbls. Gas-Oil Ratio --- Gravity ---

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 2516'-2754'

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR MESA OPERATING LTD PARTNERSHIP
LEASE WRIGHT
WELL NUMBER 5-11
FIELD HUGOTON INFILL

LOCATION OF WELL:
1250' feet north of SE corner
4030' feet west of SE corner
Sec. 11 T. 29 R. 34
COUNTY Haskell

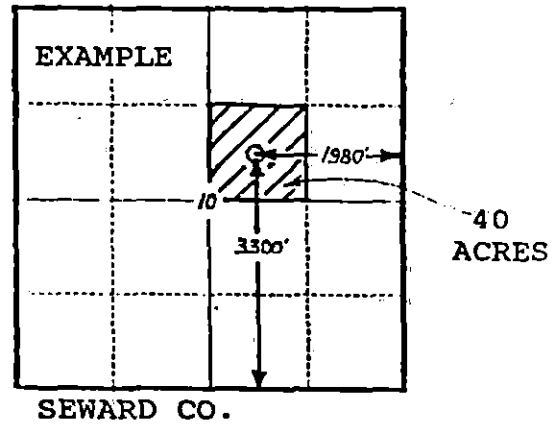
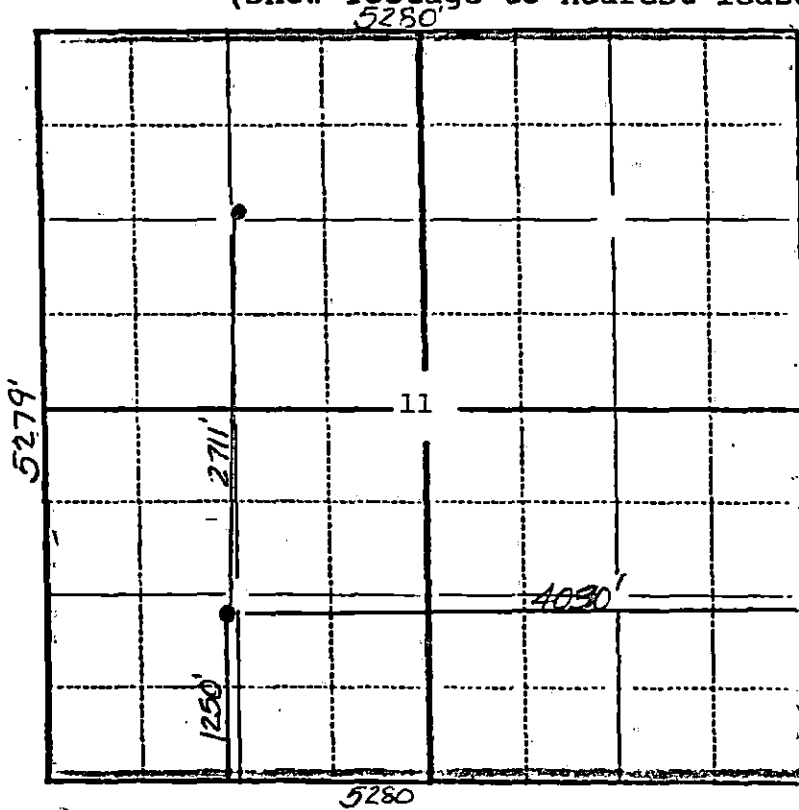
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. _____

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:

PLAT

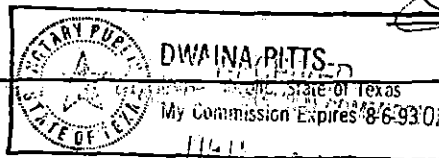
(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)



The undersigned hereby certifies as Regulatory Analyst (title) for Mesa Operating Ltd Partnership (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, and that all acreage claimed attributable to the well named herein is held by production from that well.

Subscribed and sworn to before me on this 10th day of August, 1989

My Commission expires _____



Dwaina Pitts
Notary Public

(6-1989)

CONSERVATION DIVISION
Wichita, Kansas

DRILLERS LOG

MESA LIMITED PARTNERSHIP
WRIGHT #5-11
SECTION 11-T29S-R34W
GRANT COUNTY, KANSAS

COMMENCED: 04-29-89
COMPLETED: 05-02-89

SURFACE CASING: 685' OF 8 5/8"
OMTD. W/200 SX "H", 2.5% THRIFTY
LITE, 1/4#/SX CELLO-SEAL, TAILED
IN W/100 SX "H", 1/4#/SX CELLO
SEAL, 3% C.C.

FORMATION	DEPTH
SURFACE HOLE	0- 700
RED BED, SAND, & CLAY	700-1290
GLORIETTA SAND, CLAY, ANHYDRITE, & RED BED	1290-1340
GLORIETTA SAND	1340-1455
RED BED, ANHYDRITE, & SHALE	1455-2060
CLAY & SHALE	2060-2385
LIME & SHALE	2385-2895
SHALE & LIME	2895-2944 RTD

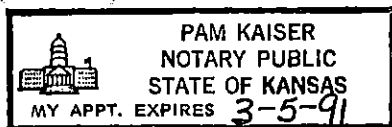
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3RD DAY OF MAY, 1989.



PAM KAISER, NOTARY PUBLIC

RECEIVED

STATE CORPORATION COMMISSION

MAY 4 1989

CONSERVATION DIVISION
Wichita, Kansas

X