

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8565 EXPIRATION DATE 6-20-84

OPERATOR Huey P. Grey API NO. 15-097-20,953-0000

ADDRESS R R #1 COUNTY KIOWA

Greensburg, Kansas 67054 FIELD NICHOLS

** CONTACT PERSON Huey P. Grey PROD. FORMATION SWOPE

PHONE (316) 723-3123

PURCHASER Clear Creek, Inc. LEASE GREY

ADDRESS P. O. Box 1045 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION SE 1/4

DRILLING Eagle Drilling Co. 330 Ft. from South Line and

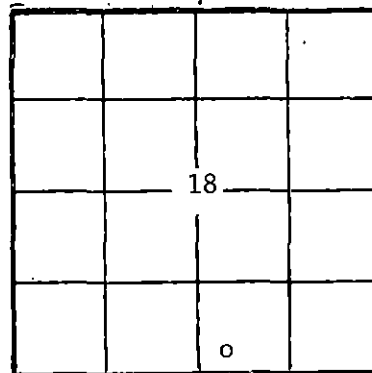
CONTRACTOR ADDRESS P. O. Box 8609 330 Ft. from West Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 18 TWP 29 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 5061' PBD

SPUD DATE 8-3-83 DATE COMPLETED 11-20-83

ELEV: GR 2315 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 415' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dual - Oil & Gas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Broadfoot, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Frank Broadfoot (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1984.



Handwritten signature of Helen Broadfoot (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION MAR 28 1984 CONSERVATION DIVISION Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner	4204	(-1877)		
Brown Lime	4374	(-2047)		
Lansing	4388	(-2061)		
Base K/C	4758'	(-2431)		
Swope	4765	(-2438)		
Cherokee	4935'	(-2608)		
Mississippi	4987'	(-2660)		
DST #1 4376'-4398' 30-60-45-90 Gas to surface 21 min. Max Ga. 132;000 CFG. Stab. @ 37,000 CFG. Rec. 70' DM. IFP 57-57 FFP 57-57; ISIP 1488; FSIP 1488#.				
DST #2 30-60-45-90 Rec. 240' Gas in pipe. 70' GCM. SSO on tool. IFP 48-37; FFP 84-84; ISIP 572; FSIP 402#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8	24	415'	Common	250	3% CC; 2% Gel.
PRODUCTION		4 1/2	10.5	5060'	Common	175	6% GS; 1%CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4650	4650

4766'-4770'
4659-4663

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil 147 bbls.	Gas MCF	Water 34 %	Gas-oil ratio 1.72	CFPB
----------------------------	---------------	---------	------------	--------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations	4766'-4770'
--	--------------	-------------

Sold

4659-4663

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. _____ Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8565 EXPIRATION DATE 6-20-84

OPERATOR Huey Grey API NO. 15-097-20,953-0000

ADDRESS Rt. #1 COUNTY Kiowa

Greensburg, KS 67054 FIELD Nichols

** CONTACT PERSON Huey Grey PROD. FORMATION Lansing
PHONE 316-723-3123 yes Indicate if new pay.

PURCHASER Kansas Gas Supply Corp. LEASE Grey

ADDRESS Box 300 WELL NO. #2

Tulsa, OK 74102 WELL LOCATION SW SW SE/4

DRILLING Eagle Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 8609 330 Ft. from West Line of (E)
Wichita, KS 67208 the SE (Qtr.) SEG 18 TWP 29 RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			
		18	

(Office Use Only)
KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 5061' PBDT --

SPUD DATE 8-3-83 DATE COMPLETED 8-12-83

ELEV: GR 2315' DF _____ KB 2327'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 415' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing yes.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

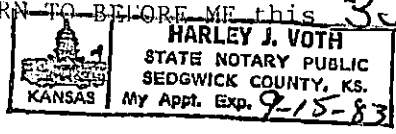
Huey Grey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Huey Grey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November

19 83



Harley J. Voth
(NOTARY PUBLIC)
Wichita, Kansas
CONSERVATION DIVISION

MY COMMISSION EXPIRES: 9 15 83

** The person who can be reached by phone regarding any questions concerning this information.

NOV 7 1983
RECEIVED
STATE CORPORATION COMMISSION

Side TWO

OPERATOR Huey Grey

LEASE NAME Grey

SEC 18 TWP 29 RGE 18 (E)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	4204 (-1877)
Check if samples sent Geological Survey.			Brown Lime	4374 (-2047)
Red beds	443	1089	Lansing	4388 (-2061)
shale & lime	1745	2115	Base K/C	4758 (-2431)
shale & lime	2115	2500	Cherokee	4935 (-2608)
shale & lime	2500	2575	Miss.	4987 (-2660)
shale & lime	2575	3010		
shale & lime	3010	3250		
shale & lime	3250	3495		
shale & lime	3495	3695		
shale & lime	3695	3895		
lime & shale	3895	4115		
lime & shale	4115	4280		
lime & shale	4280	4398		
lime & shale	4398	4510		
lime	4510	4566		
lime & shale	4566	4670		
lime	4670	4800		
lime	4800	4930		
lime	4930	5011		
lime	5011	5061		
DST #1 4376-4398 30-60-45-90 Gas to surface in 21 minutes. Maximum gauge 132,000 CFG. Stabilized at 37,400 CFG. Recovered 70' drilling mud. IFP 57-57; FFP 55-57; ISIP 1488; FSIP 1488#				
DST #2 4549-4566 30-60-45-90 Recovered 240' gas in pipe. 70' gas cut mud. Slight scum of oil on top of tool. IFP 48-37; FFP 84-84; ISIP 572; FSIP 402#				
Gamma-Guard Sidewall Neutron Log Compensated Density Neutron Log If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	415	light weight Common	150 100	3% CaCl 3% CaCl; 2% gel
Production		4 1/2	10.5	5060	common	175	6% gyp seal 3/4 of 1% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4396-4402

Size	Setting depth	Packer set at
2 3/8	4390	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% HCl	4396-4402

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
shut in	flowing	
Estimated Production-I.P.	Oil	Gas
none	800 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
to be sold	0 %	0 bbls.

Perforations 4396-4402

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8565 EXPIRATION DATE 6-20-84

OPERATOR Huey P. Grey API NO. 15-097-20,953-0000

ADDRESS R R #1 COUNTY KIOWA

Greensburg, Kansas 67054 FIELD NICHOLS

** CONTACT PERSON Huey P. Grey PROD. FORMATION LANS-SWOPE

PHONE (316) 723-3123

PURCHASER Clear Creek, Inc. LEASE GREY

ADDRESS P. O. Box 1045 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION SE 1/4

DRILLING Eagle Drilling Co. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 330 Ft. from West Line of

ADDRESS P. O. Box 8609 the SE (Qtr.) SEC 18 TWP 29 RGE 18 (W).

Wichita, Kansas 67208

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		18	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5061' PBTD

SPUD DATE 8-3-83 DATE COMPLETED 11-20-83

ELEV: GR 2315 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 415' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dual - Oil & Gas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Broadfoot, being of lawful age, hereby certifies that:

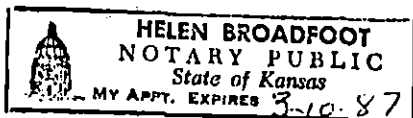
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Frank Broadfoot
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March,

1984.



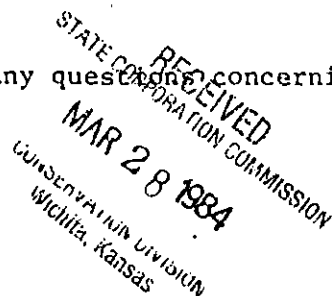
Helen Broadfoot
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87

** The person who can be reached by phone regarding any questions concerning this information.

055A-1000

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.



OPERATOR Huey P. Grey LEASE Grey SEC. 18-TWP. 29 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
	Heebner	4204	(-1877)		
	Brown Lime	4374	(-2047)		
	Lansing	4388	(-2061)		
	Base K/C	4758	(-2431)		
	Swope	4765	(-2438)		
	Cherokee	4935	(-2608)		
	Mississippi	4987	(-2660)		
DST #1	4376'-4398' 30-60-45-90 Gas to surface 21 min. Max Ga. 132,000 CFG. Stab. @ 37,000 CFG. Rec. 70' DM. IFP 57-57 FFP 57-57; ISIP 1488; FSIP 1488#.				
DST #2	30-60-45-90 Rec. 240' Gas in pipe. 70' GCM. SSO on tool. IFP 48-37; FFP 84-84; ISIP 572; FSIP 402#.				
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	415'	Common	250	3% CC; 2% Gel.
PRODUCTION		4 1/2	10.5	5060'	Common	175	6% GS; 1%CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	Depth interval
2 3/8	4650	4650	4659'-4663'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
	147		34	1.72	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4659'-4663'