

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS - REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8565 EXPIRATION DATE 6-20-84

OPERATOR Huey Grey API NO. OWWO

ADDRESS Rt. #1 COUNTY Kiowa  
Greensburg, KS 67054 FIELD Nichols

\*\* CONTACT PERSON Huey Grey PROD. FORMATION none Lansing  
PHONE 316-723-3123

PURCHASER \_\_\_\_\_ LEASE Grey

ADDRESS \_\_\_\_\_ WELL NO. 1 (OWWO)

DRILLING Gabbert-Jones, Inc. 1320 Ft. from east Line and

CONTRACTOR 830 Sutton Place 1320 Ft. from south Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 18 TWP 29 RGE 18 (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5122 PBDT 4725

SPUD DATE 4-25-83 DATE COMPLETED 4-27-83

ELEV: GR 2318 DF 2324 KB 2327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 362 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion wash-down. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

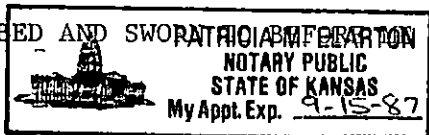
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Huey Grey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO before me this 15<sup>th</sup> day of February, 1984.



Huey Grey (Name)  
Patricia M. Elant (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

FEB 21 1984

CONSERVATION DIVISION

OPERATOR Huey Grey

LEASE Grey

SEC. 18 TWP. 29 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1 (OWWO)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>OWWO -- Gulf Oil Corp. No. 1 Monroe April 1956</p>			<p>Heebner</p> <p>Lansing</p> <p>Miss</p>	<p>4230(-1903)</p> <p>4420(-2093)</p> <p>5058(-2731)</p>

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8		362		unknown	
production		4 1/2	10.5	5120	thixotropic	200	10% Cac-Seal K

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo	4423-26
TUBING RECORD			2	"	4460-63
			2	"	4475-77
Size	Setting depth	Packer set at	3	"	4685-88

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% HCl	4423-26
750 gal 15% HCl	4460-63 & 4475-77
500 gal 15% HCl	4685-88

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. 0 Gas MCF 20 Water % 0 Gas-oil ratio bbls. 0 CFPB	
Disposition of gas (vented, used on lease or sold) Shut-in (to be used later for irrigation fuel)		Perforations