

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8565
Name Huey P. Grey
Address Rt. 1 Box 47
City/State/Zip Greensburg, KS 67054

Purchaser

Operator Contact Person Huey P. Grey
Phone 316-723-3123

Contractor: License # 5380
Name Eagle Drilling, Inc.

Well Site Geologist: M. David Kershaw
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/15/85 Spud Date 7/20/85 Date Reached TD 7/20/85 Completion Date

4850 Total Depth 5100 PBTD

Amount of Surface Pipe Set and Cemented at 424.95 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21-161-0000

County Kiowa
E/2 E/2 SE Sec. 18 Twp. 29 Rge. 18

330 Ft North from Southeast Corner of Section
1340 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

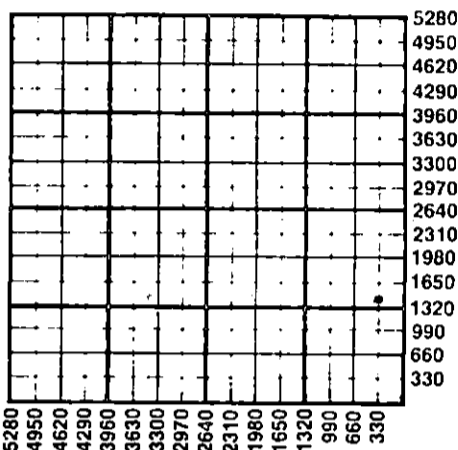
Lease Name Grey Well # 7

Field Name Nichols

Producing Formation None

Elevation: Ground 2292 KB 2305

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # None

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 19,420

Groundwater 1320' Ft North from Southeast Corner
(Well) 1320' Ft West from Southeast Corner of
Sec 18 Twp 29 Rge 18 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator
Date 7/22/85

Subscribed and sworn to before me this 22nd day of July 1985
Notary Public Crystal A. Retzlaff

Date Commission Expires April 12, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
JUL 30 1985
7-30-1985
CONSERVATION DIVISION

Crystal A. Retzlaff
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-12-88

Sec. 18 Twp. 29 Rge. 18

Operator Name **Huey P. Grey** Lease Name **Grey** Well # **7**

Sec. **18** Twp. **29** Rge. **18** East West County **Kiowa**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cones Taken Yes No

Formation Description
 Log Sample

Formation Name	Top	Bottom
Lansing K. C.	4393	4396
Inola	4545	4550
Dennis Limestone	4642	4650
Marmaton	4805	4807

X

X

OSHOI

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	XX Type and Percent Additives
Surface	12 1/4	8 5/8	23#		Common		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None							
Date of First Production		Producing Method					
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		0	0	0	---		---
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **Plugged**
 Used on Lease

Dually Completed
 Commingled