

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-21329-0000

County Kiowa

S1 SW SE Sec. 18 Twp. 29 Rge. 18 U

330 Foot from (circle one) Line of Section
1980 Foot from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE (circle one) NW or SW (circle one)

Lease Name Grey Well # 2-A

Field Name Nichols

Producing Formation NONE None

Elevation: Ground 2304 KB 2317

Total Depth 5640 PSTD 5640

Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 12-14-92
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 160 bbls.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3344

Name: Magnum Oil & Gas

Address Rt 1 Box 49

City/State/Zip Greenburg, K. 67054

None

Purchaser: _____

Operator Contact Person: James Grey

Phone (316) 723-3123

Contractor: Name: Eagle Drilling

License: 5280

Wellsite Geologist: Albert Brensing

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIDW ____ Temp. Abd.

____ Gas ____ EMHR ____ SIGW

Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PSTD

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Inj?) ____ Docket No. _____

9-8-92 9-17-92 9-17-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elsie Haraldson

Title EMPLOYEE OF OPERATOR Date 11-5-92

Subscribed and sworn to before me this 5 day of Nov 19 92.

Notary Public Elsie Haraldson

Date Commission Expires _____

ELSIE HARALDSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-1-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution NOV 9 5 1992
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Magnum Oil & Gas Lease Name Grey Well # 2
 Co. 18 Tap. 29 Rps. 18 East West
 County Kiowa

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Core Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Core Samples Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 1878 | -3663 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Brown Lime | 2052 | 12912 |
| Log Description | | Lansing | 2065 | |
| | | Drum | 2238 | |
| | | Stark | 2330 | |
| | | Shope | 2336 | |
| | | K KEC | 2438 | |
| | | Marmaton | 2447 | |
| | | Cherokee | 2606 | |
| | | Mississippi | 2668 | |
| | | Arbuckle | 3253 | |

Log All E. Logs Run: Neutron, Dual Induction
 1 4645-4661, 30-30-30-45, FP 121-154,
 473, FP 188-221, SP 2317, HSP 2306, 115 °
 gassy we cut oil, 50% muddy water SIP 486
 gas, 2% oil, 361' salt water, 12,700 CFGPD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 7/8 | 8 5/8 | 26# | 377' | 60/40 pozmix | 200 | 2% gel 3% cc |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry & abandoned

Production Interval: _____ None

RECEIVED
 NOV 23 1952
 STATE OF KANSAS COMMISSION

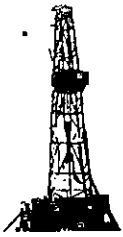
Grey & Grey Oil & Gas, Inc.

Rt. 1 Box 47

Greensburg, KS 67054

(316) 723-3123

ORIGINAL



Magnum Oil & Gas
Sec. 18 Twp. 29 Rge. 18 West Kiowa County
Grey Well # 2 - A

DST # 2 4907 - 5010, 15-30-15-out, FP 287-
287, SIP 851, SP 2360, HSP 2328, 124', 130'
drilling Mud, weak blow no gas

RECEIVED
STATE CORPORATION COMMISSION

NOV 23 1992

REGULATION DIVISION
WICHITA KANSAS

27, Russell, Kansas
3-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3043

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

J&W

| | | | | | | | |
|--------|----------|-----------------------------|-------|------------|-------------|-----------|---------|
| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| 9-8-92 | 18 | 29 | 18 | 1:00 PM | 4:00 PM | 9:00 PM | 9:45 PM |
| Case | Well No. | Location | | County | State | | |
| Grey | #1-A | Greensburg, W, S, W, 45 E/S | | Kiowa | KS | | |

| | |
|---------------------|---------------------|
| Contractor | Eagle Rig #1 |
| Type Job | Surface |
| Cole Size | 12 1/4" T.D. 385' |
| Log | 8 7/8" Depth 377' |
| Log Size | Depth |
| Drill Pipe | Depth |
| Tool | Depth |
| Cement Left in Csg. | 15' Shoe Joint |
| Press Max. | Minimum |
| Leas Line | Displace 22 1/2 bbl |
| Ref. | |

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Grey + Grey Oil & Gas Co. Inc.
Street Rt 1 Box 47
City Greensburg State Mo. 67054

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *James Gray*

CEMENT

Amount Ordered 200 SKS 6/40 3% cc, 28 cc

Consisting of

| | | | |
|----------|-----|-------|--------|
| Common | 120 | 5.50 | 660.00 |
| Poz. Mix | 80 | 2.50 | 200.00 |
| Gel. | 4 | 6.75 | NK |
| Chloride | 6 | 21.00 | 126.00 |
| Quickset | | | |

| | | | |
|----------|-----|------|--------|
| Handling | 200 | 1.00 | 200.00 |
| Mileage | 3.3 | | 264.00 |

| | | | |
|-----------|--|--|---------|
| Sub Total | | | |
| Total | | | 1450.00 |

Floating Equipment RECEIVED

TOTAL \$ 1961.40

DISC = 392.28

#156912 RECEIVED

NOV 23 1992

NOV 23 1992

EQUIPMENT

| | | | |
|--------|-----|----------|------|
| # | No. | Cementer | Tim |
| umptrk | 181 | Helper | Cary |
| # | No. | Cementer | |
| umptrk | | Helper | |
| # | No. | Driver | Jack |
| ulktrk | 101 | Driver | |

DEPTH of Job

| | | |
|------------|------------------------|---------------|
| Reference: | Pump Truck Charge | 380.00 |
| | 3.3 Pump Truck Mileage | 66.00 |
| | 8 7/8" Wooded Plug | 42.00 |
| | 60' at 39 | 23.40 |
| | Total | 511.40 |

Remarks: Cement Did Circulate

By Drilling ON Arrival

Thanks

NO Check # 1896

NOV 23 1992

REGISTRATION DIVISION

WINNING, KANSAS

Russell, Kansas

Phone Plainville 913-434-2812

661, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

No 3268

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | | | | | | | | | |
|---------------------|-----------------------|----------|---------------|------|----|----------|----|------------|-----------------------|-------------|-------|-----------|------|--------|------|
| Date | 9-18-92 | Sec. | 16 | Twp. | 29 | Range | 18 | Called Out | 10 AM | On Location | 3 PM | Job Start | 5 PM | Finish | 6 PM |
| Case | Gray | Well No. | 1-A | | | Location | | | Greensburg W 51 W 3 S | County | GREEN | State | KS | | |
| Contractor | Eagle Drilling Rls #1 | | | | | | | | | | | | | | |
| Type Job | Rotary Plug | | | | | | | | | | | | | | |
| Core Size | 7 3/8 | | T.D. 5640 ft | | | | | | | | | | | | |
| Log | Depth | | | | | | | | | | | | | | |
| Log Size | Depth | | | | | | | | | | | | | | |
| Drill Pipe | 4 1/2 | | Depth 1230 ft | | | | | | | | | | | | |
| Tool | Depth | | | | | | | | | | | | | | |
| Cement Left in Csg. | Shoe Joint | | | | | | | | | | | | | | |
| Press Max. | Minimum | | | | | | | | | | | | | | |
| Meas Line | Displace | | | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Gray & Gray Oil & Gas
Magnum oil + Gas CO INC

Street RRI, Box 47

City Greensburg State Ks. 67054

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X

Lt. Duall Thank you

CEMENT

Amount Ordered 135 60/100 68.00

| | | | |
|---------------|-----|-----------|-------------------|
| Consisting of | | | |
| Common | 81 | 5.50 | 445.50 |
| Poz. Mix | 54 | 2.50 | 135.00 |
| Gel. | 8 | 6.75 | 54.00 |
| Chloride | | | |
| Quickset | | | |
| Handling | 135 | 1.00 | 135.00 |
| Mileage | 33 | | 178.20 |
| | | Sub Total | |
| | | Total | 777.20 |

Floating Equipment 947.70

TOTAL \$ 1413.70

Disc - 282.74

\$ 1130.96

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1992
COMM. DIVISION
WINNERS Kansas

EQUIPMENT

Great Bend

| | | |
|-----|----------|----------|
| No. | Cementer | Miller |
| 120 | Helper | Duane |
| No. | Cementer | |
| | Helper | |
| | Driver | Steve Mc |
| 222 | Driver | |

| | | |
|--------------|---------------------|--------|
| DEPTH of Job | 1230 ft | |
| Reference: | | |
| 33 | Pump Truck charge | 380.00 |
| 1 | M. loss charge | 66.00 |
| | 8 3/4 old Hole Plug | 20.00 |
| | Sub Total | |
| | Exp | |
| | Total | 466.00 |

Remarks: Mixed 50% at 1230 ft
50% at 390 ft
10% at 10 ft
10% at Rest Hole
15% at Monitor Hole

Allied Cementing Co Inc
Mike Monach

Thank you