

SIDE ONE

UNRUH GREY #2

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-20,986-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa
Wichita, KS 67202 FIELD Nichols

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Swope
PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER TXO LEASE Unruh-Grey #2

ADDRESS 2150 Fidelity Union Tower WELL NO. #2
Dallas, TX 75201 WELL LOCATION SE SE SW

DRILLING FWA, Rig 32 350' Ft. from FSL Line and
CONTRACTOR P. O. Box 970 2070' Ft. from FWL Line of
ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC 18 TWP 29S RGE 18W (W)

PLUGGING FWA
CONTRACTOR P.O. Box 970
ADDRESS Yukon, OK 75099

TOTAL DEPTH 4800 PBD 4760'
SPUD DATE 1-14-84 DATE COMPLETED 2-2-84
ELEV: GR 2308' DF 2317' KB 2319'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Murfin Disp.

Amount of surface pipe set and cemented 8-5/8" @ 433' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1984.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 29 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Unruy-Grey SEC 18 TWP 29S RGE18W (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O. H. Logs			Heebner	4187 -1868
			Toronto	4204 -1885
			Brn Lm	4358 -2039
			Lans	4371 -2052
			Drum	4548 -2229
			Stark	4638 -2316
			Swope	4640 -2321
			Hush	4685 -2366
			Hertha	4690 -2371
			BKC	4757 -2438
			RTD	4800'
			LTD	4795'
			PBD	4760'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12-1/2"	8-5/8"	24#	433'	cmt w/200 sxs lite +		100 sxs Class "A"
PRODUCTION		4 1/2"	10.5#	4795'	cmt w/200 sxs Class "A"		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
none	none	none	w/2 JSPF (17 holes)		4644-4652'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4724'	4708'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/750 gals 15% NE w/iron agent & clasta	4644-4652'
Treated w/1500 gals 15% NE w/FE agent & cla-sta	4644-4652'

Date of first production	Producing method (flowing, pumping, gas lift, etc.):	Gravity
2-7-84	Pumped	
Estimated Production-I.P.	Oil	Gas
11.69 BO	bbbls.	none
Disposition of gas (vented, used on lease or acid)	Water	Gas-oil ratio
NONE	16.70BW%	
	MC	bbbls.
		CFPS

Perforations 4644-4652'