

SIDE ONE

UNRUH-GREY. #3

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-21,010 - 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Nichols

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton
PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER TXO OIL LEASE Unruh-Grey

ADDRESS First City Center-1700 Pacific Ave. LB10 WELL NO. #3

Dallas, TX 75201-4696 WELL LOCATION SE NE SW

DRILLING H-30, Rig #3 1650 Ft. from south Line and

CONTRACTOR 251 N. Water, Suite 10 2310 Ft. from west Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 18 TWP 29S RGE 18W (W).

PLUGGING Never Plugged

CONTRACTOR _____

ADDRESS _____

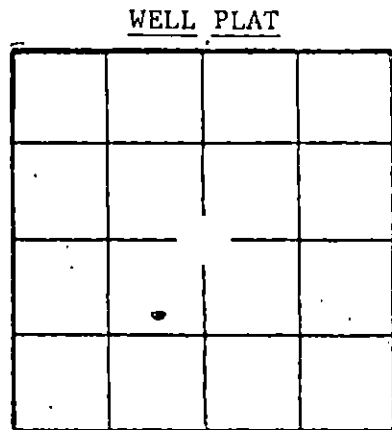
TOTAL DEPTH 4900' PBDT 4954

SPUD DATE 3-6-84 DATE COMPLETED 3-29-84

ELEV: GR 2331' DF 2342' KB 2344'

DRILLED WITH ~~CABLE~~ ROTARY ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 8-5/8" @ 435' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 1984.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Unruh-Grey SEC 18 TWP 29S RGE 18W (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4718-34' (Lansing), straddle, misrun.</p> <p>DST #2, 4721-37' (Lansing) w/results as follows: IFP/30"=58-58#, weak blow ISIP/60"=was invalid (pkr leaking) FFP/45"=67-67#, no blow. FSIP/90"=1814# Rec: 60' DM, no show.</p> <p>RAN O. H. LOGS</p>			Heebner	4247 -1903
			Toronto	4251 -1907
			Brn Lm	4420 -2076
			Lans	4434 -2090
			"B"	4456 -2112
			Drum	4609 -2260
			Stark	4695 -2351
			Hertha	4754 -2410
			BKC	4804 -2460
			LTD	4900
			RTD	4900
			PBD	4954

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	435'	w/225 sxs lite + 100 sxs Class "A"		
PRODUCTION		4 1/2"	10.5#	4895'	w/250 sxs lite + 150 sxs Sur-Fil w/4# Gilsonite/sk & F.L. additives		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF (Mar m)		4812-16'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4844'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated well w/500 gals 15% HCl w/NE & iron & clay agents	4812-16'

Date of first production 4-20-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 14.19 BOPD	Oil 3.34BW %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease, or sold) sold		

Perforations 4812-16'

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-6-84 3-16-84 3-29-84
Spud Date Date Reached TD Completion Date
4900' 4954'
Total Depth PBTD 8-5/8" @ 435'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,010-0000
County: Kiowa
SE NE NW Sec. 18 Twp. 29S Rge. 18W East West

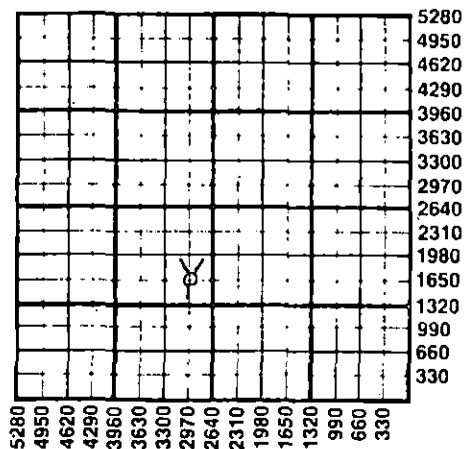
1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: UNRUH-GREY Well #: 3 (SWD)

Field Name: Nichols

Producing Formation: Salt Water Disposal Well

Elevation: Ground: 2331' KB. 2344'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harold R. Trapp
Title: District Geologist Date: 1-15-85

Subscribed and sworn to before me this 15th day of January 1985
Notary Public: Sandra Lou Feller

Date Commission Expires: 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sandra Lou Feller
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 18 Twp. 29S Rge. 18W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Unruh-Grey Well # 3 (SWD)

Sec. 18 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Sidewall Core Yes No

Formation Description
 Log Sample

DST #1, 4718-34' (Lansing)
 Misrun

DST #2, 4721-37' (Lansing)
 IFP/30"=58-58#, weak blow.
 ISIP/60"= was invalid (pkr leaking)
 FFP/45"=67-67#, no blow.
 FSIP/90"=1814#
 Rec: 60' DM, no show.

Name	Top	Bottom
Heebner	4247	-1903
Toronto	4251	-1907
Brn Lm	4420	-2076
Lansing	4434	-2090
Lans B	4456	-2112
Drum	4604	-2260
Stark	4695	-2351
Swope	4765	-2421
Hertha	4811	-2467
LTD	4900	
RTD	4900	
PBD	4954	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	435'	lite	225	
PRODUCTION		4-1/2"	10.5#	4895'	Class A	100	
					lite	250	
					Surfil	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4812-16'	w/4 JSPF (Marmaton)	reated w/500 gals 15% HCl	4812-16'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4844'	n/a		

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	SWD	SWD	SWD		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 4812-16' (Marm)
 Used on Lease Dually Completed Commingled