

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser NGPL

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5106  
Name Freeman Drilling, Inc.

Wellsite Geologist Earl Moore  
Phone 316-263-0901

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-3-85 1-11-85 3-15-85  
Spud Date Date Reached TD Completion Date  
4980' 4970'  
Total Depth PBDT  
8-5/8" @ 417'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21,091-0000  
County Kiowa  
SW SW Sec 11 Twp 29S Rge 18W  East  West

660 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

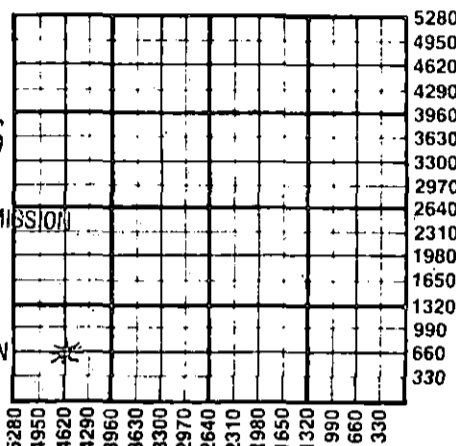
Lease Name SLIEF Well # 1

Field Name Ursula ~~SE~~ NE \*

Producing Formation Miss.

Elevation: Ground 2208' KB 2220'

Section Plat



4-25-1985  
RECEIVED  
APR 25 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # n/a

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # none  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Geologist Date 3-1-85

Subscribed and sworn to before me this 1<sup>st</sup> day of March 1985

Notary Public Sandra Lou Fetter

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Fetter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sec. 11, Twp. 29S, Rge. 18W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name SLIEF Well # 1

Sec. 11 Twp. 29S Rge. 18W  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4897-4907' (Miss)  
 IFP/30"=98-98#. GTS in 7". GA 241 dec to 209 MCFD  
 ISIP/60"=1614#  
 FFP/45"=98-98#  
 FSIP/90"=1603#  
 Rec: 90' DM

Ran O. H. Logs

| Name    | Top  | Bottom |
|---------|------|--------|
| Stotler | 3451 | -1231  |
| Emporia | 3533 | -1313  |
| Heebner | 4092 | -1872  |
| Brn Lm. | 4267 | -2047  |
| Lansing | 4280 | -2060  |
| BKC     | 4689 | -2469  |
| Cher    | 4813 | -2593  |
| Miss    | 4867 | -2647  |
| LTD     | 4980 |        |
| RTD     | 4970 |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |  |                |   |                |   |                               |
|---|---|--|----------------|---|----------------|---|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |   |                |   |                               |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used                               | Type and Percent Additives    |
| SURFACE   | 12-1/4"                                     | 8-5/8"   | 23#            | 417'  | Lite           | 200                                       |                               |
| PRODUCTION  |   | 4-1/2"   | 10.5#          | 4984'   | Class A Class  | 150<br>100                                | 2% gel, 3% CaCl<br>3/4% CFR-2 |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |   |                               |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)  |                | Depth                                     |                               |
| w/4 JSPE (Miss)   | 4894-4903'                                  |  |                | Treat w/1000 gals 7-1/2% HCl w/additives                                      |                | 4894-4903'                                |                               |
|   |   |  |                | Frac w/15,000 gals X-linked gelled wtr, 9500#                                 |                | 20-40 sand, 180 sxs 10-20 sand 4894-4903' |                               |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |   |                               |
| Date of First Production  |   | Size   | Set At         | Packer at   |                |   |                               |
| 4-3-85  |   | 2-3/8"   | 4854'          | 4822'   |                |   |                               |
| Date of First Production  |   | Producing Method   |                |   |                |   |                               |
| 4-3-85  |   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |                |   |                               |
| Estimated Production Per 24 Hours   |   | Oil  | Gas            | Water   | Gas-Oil Ratio  | Gravity                                   |                               |
|   |   | 41.75 BO   | 172 MCFD       | 66.80 BW  |                |   |                               |
|   |   | Bbls   | MCF            | Bbls  | CFPB           |   |                               |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4894-4903'  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled