

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone 316 265-9441

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Bill Stobbe
Phone 316 722-9327

PURCHASER Purchaser not yet determined

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-4-85 7-12-85 8-2-85
Spud Date Date Reached TD Completion Date
4980' 4969'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 523' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21,158-0000
County Kiowa
C SE SE 11 29S 18W East
Sec Twp Rge West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

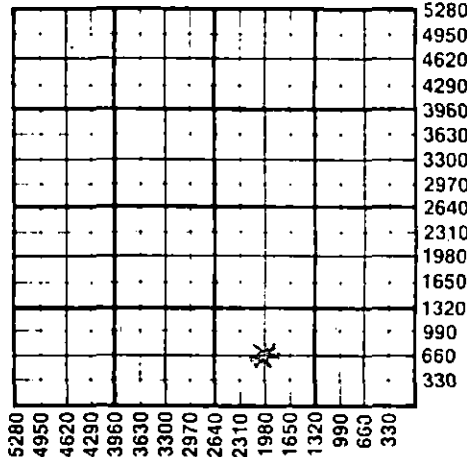
Lease Name Farmer "B" Well # 1

Field Name Ursula S-E NE

Producing Formation Mississippi

Elevation: Ground 2224' KB 2235'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 9-5-85

Subscribed and sworn to before me this 5th day of September 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 2-3-88

Stephanie R. Stuber
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 2-3-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

SEP 9 1985 9-9-1985

Operator Name **TXO PRODUCTION CORP.** Lease Name **FARMER 'B'** Well# **1** SEC. **11** TWP. **29S** RGE. **18** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4891-4907' (Miss) w/results as follows:
 IFP/30"=50-50 psig, strong blow
 ISIP/60"=1520 psig
 FFP/45"=50-50 psig. GTS in 15".
 In 20" gauged 8 MCFD incr. to 11 MCFD.
 FSIP/90"=1590 psig
 Rec: 40' GCM

Name	Top	Bottom
Herington	2520	- 285
Towanda	2644	- 409
Stotler	3464	-1229
Tarkio	3513	-1278
Emporia	3548	-1313
Howard	3663	-1428
Heebner	4107	-1872
Douglas Sh	4138	-1903
Brown Lime	4289	-2054
Lansing	4301	-2066
Lansing 'B'	4323	-2088
Lansing 'G'	4419	-2184
Drum	4468	-2233
Dennis	4558	-2323
BKC	4702	-2467
Marmaton	4751	-2516
M/Altamont	4764	-2529
Cherokee Sh	4830	-2595
Miss. Chert	4890	-2655
Miss. Lime	4936	-2701
RTD	4980	

CASING RECORD New Used **LTD 4988**
PBD 4969
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	523'	225 sxs Lite		
Production	7-7/8"	4-1/2"	10.5#	4975'	200 sxs Class A 40 bbls KCl, 150 sxs Lite 100 sxs Class A		3% CaCl, 2% gel .75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 ISPF (29 holes)	4910-17'		4910-17'
4 ISPF (21 holes)	4890-95'	1000 gals 7-1/2% HCl 50 sxs 100 mesh sd + 110 sxs 20-40 sd 140 sxs 10-20 sd in X-linked gelled wt	4890-95'

TUBING RECORD Size 2-3/8" Set At 4889' Packer at N/A Liner Run Yes No

Date of First Production **SIGW** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0 BO	296 MCFD	20.04 BW		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4910-17' & 4890-95'
 Used on Lease Dually Completed
 Commingled