

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
PREP TO PLUG ACO-1 ONLY

ACO-1 WELL HISTORY
ADELHARDT "B" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DUCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,353-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no _____ Indicate if new pay.

PURCHASER none-prep to plug LEASE Adelhardt

ADDRESS none-prep to plug WELL NO. "B" #1

DRILLING Kandrilco, Rig #2 WELL LOCATION C NW SW

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 660 Ft. from West Line and 1980 Ft. from South Line of the SW (Qtr.) SEC 13 TWP 29S RGE 10 (W).

PLUGGING Unknown at this time

CONTRACTOR ADDRESS _____

TOTAL DEPTH 2700 PBDT 2636

SPUD DATE 6-29-83 DATE COMPLETED Prep to plug 12-6-83

ELEV: GR 1743 DF -- KB 1751

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~CONCRETE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 332' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion PREP TO PLUG. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

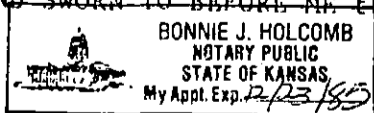
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December

1983



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 8 1983

CONSERVATION DIVISION
Wichita, Kansas

Site TWO
 OPERATOR TXO PROD. CORP.

LEASE NAME Adelhardt

SEC 13 TWP 29S RGE 10 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO "B" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. <input checked="" type="checkbox"/> Ran O.H. Logs DST #1, 2513-52' (Indian Cave), w/results as follows: IFP/30": 56-225#, weak blow ISIP/60": 928# FFP/45": 225-337#, weak blow FSIP/90": 928# Rec: 620' MSW (Cl--=80,000 ppm) DST #2, 2513-46' (Indian Cave), w/results as follows: IFP/30": 103-193#, weak blow ISIP/60": 930# FFP/45": 258-251#, weak blow FSIP/90": 930# Rec: 770' MSW (Cl--=81,000 ppm) Bottom pkr did not hold on either test If additional space is needed use Page 2			LOG TOPS		
				Herington	1748 +3
				Towanda	1877 -126
				Cottonwood	2274 -523
				Onaga	2528 -777
				Indian Cave	2538 -787
				Wabunsee	2574 -823
				RTD	2700
				LTD	2648
				PBD	2636

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	332'	lite Class A	150 .100	
Production		4-1/2"	10.5#	2647'	Class A	150	F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (16 h.)	Indian Cave	2540-44'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	2536'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 5 bbls 2% KCl wtr	
Treated w/300 gals 15% HCl w/additives	2540-44'
Treated w/750 gals 15% HCl w/FE agent, fluorosurfactant, cl-sta	2540-44'

Date of first production	Prep to plug, 12-6-83	Producing method (flowing, pumping, gas lift, etc.)	preparing to plug	Gravity	none
Estimated Production-L.P.	Oil none	Gas none	Water none	Gas-oil ratio	none
Disposition of gas treated, used on lease, or sold:	preparing to plug	MCF	2540-44'	Perforations	CFFB