

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-097-21,007-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, KS. 67202 FIELD Wildcat

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427 Indicate if new pay.

PURCHASER _____ LEASE #1 Weaver 'C' Twin

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company 1955 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 25 TWP 29S RGE 20W (W).

Wichita, KS. 67202

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, KS. 67202

TOTAL DEPTH 5250' PBTD _____

SPUD DATE 02-18-84 DATE COMPLETED 03-03-84

ELEV: GR 2377 DF 2379 KB 2382

DRILLED WITH ~~XXXXXX~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 714'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

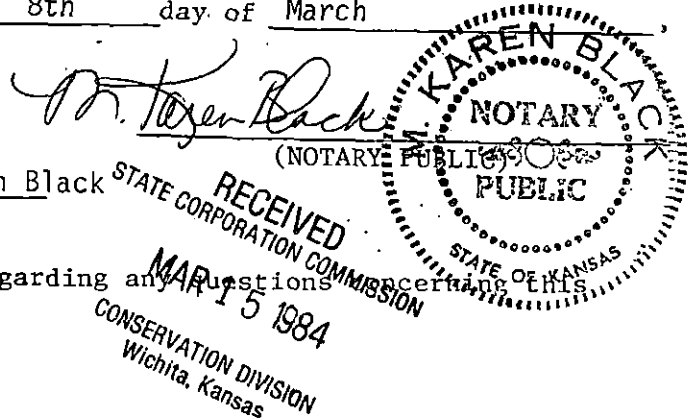
C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March 19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Pickrell Drilling Co. LEASE NAME #1 Weaver "C" SEC 25 TWP 29S RGE 20W (W)

~~WELLS~~ Twin

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 5110'-5178', 30"-60"-90"-90", strg blow dec. to weak, rec. 80' mud, IFP 79-79#, FFP 79-74#, ISIP 119#, FSIP 109#.</p> <p>DST #2 5180'-5220', 30"-60"-90"-90", GTS 30", 2nd op flow TSTM, Rec. 90' SO&GCM, 60' SO&WCM, 360' mdy wtr, IFP 70-129#, FFP 139-278#, ISIP 1537#, FSIP 1419#.</p>			ELOG TOPS	
			Heebner	4334 (-1952)
			Brown Lime	4505 (-2123)
			Lansing	4522 (-2140)
			Stark	4819 (-2437)
			B/Kansas City	4950 (-2568)
			Base Pawnee	5076 (-2694)
			Cherokee	5107 (-2725)
			Rework Miss	5153 (-2771)
			Clean Miss	5170 (-2788)
			RTD	5250 (-2868)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	714' KB		475 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. C/P/R
Disposition of gas (vented, used on lease or sold)		Perforations