

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone (316) 672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 6727581

PURCHASER N/A
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-23-84 2-07-84 2-27-84
Spud Date Date Reached TD Completion Date
5250 5199
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 606 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-20,989-0000

County Kiowa

200' W of C SW NE Sec 17 Twp 29S Rge 20
(location)

3300 Ft North from Southeast Corner of Section
2180 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

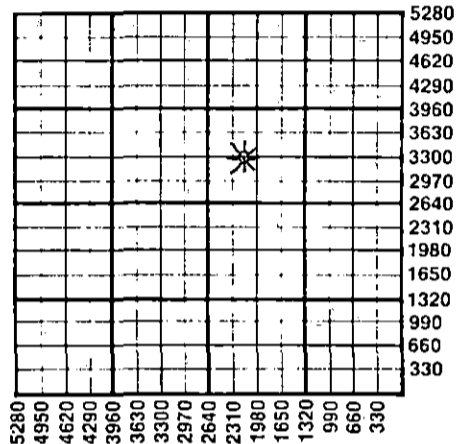
Lease Name Miller Well# 1-17

Field Name Westland Est

Producing Formation Mississippi

Elevation: Ground 2401 KB 2409

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-86
 Groundwater Approx. 3300 Ft North From Southeast Corner and
(Well) Approx. 2180 Ft West From Southeast Corner of
Sec 17 Twp 29S Rge 20 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

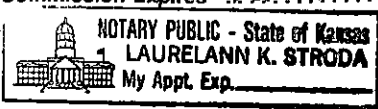
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D Harper
Title Production Geologist Date 7-19-84

Subscribed and sworn to before me this 19th day of July 19 84
Notary Public Laurelann K. Stroda
Date Commission Expires 12-22-87



RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
ACO-1 & C-10)

Sec 17
Twp 29S
Rge 20W

Operator Name Texas Energies, Inc. Lease Name Miller Well# 1-17 SEC 17 TWP. 29S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	5116-5135 (Miss.) 30-45-45-60. Rec. 20' mud.	Herington	2685	(-276)
	IHP 2720; IFP 47-47; ISIP 349; FFP 47-47; FSIP 534; FHP 2697.	Towanda	2824	(-415)
		Cottonwood	3196	(-787)
		Tarkio	3700	(-1291)
		Topeka	3893	(-1484)
DST #2	5160-5241 (Miss.) 30-45-45-60. Gas to surface in 2 min. 1st opening - gauged 4.84 mmcf. Rec. 5100 gas in pipe, 150' free oil. IHP 2720; FHP 2686; IFP 1054-1043; FFP 1066-997; ISIP 1668; FSIP 1668.	Heebner	4294	(-1885)
		Douglas	4331	(-1922)
		Br. Lime	4469	(-2060)
		Lansing	4482	(-2073)
		B/KC	4901	(-2492)
		Marmaton	4912	(-2503)
		Ft. Scott	5014	(-2605)
		Cherokee	5029	(-2620)
		Miss.	5133	(-2724)
		Miss. Dolo.	5149	(-2740)
		L.T.D.	5241	(-2832)

CASING RECORD <input checked="" type="checkbox"/> new, <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	606	Lite/Class	H 175/100	--/3% CC
Production	7 7/8	4 1/2	10.5	5239	Lite/Common	25/75	--/Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5151-5154						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size 2 3/8 set at 5165 packer at --							
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
SI - WOC							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	CAOF 2125 MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation sold other (specify) used on lease waiting on contract Dually Completed. Commingled

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 5151-5154

