

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-097-21,023-0000

ADDRESS P.O. Box 947 COUNTY Kiowa

Pratt, KS 67124 FIELD WC

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION N/A  
PHONE (316) 672-7581 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Birney

ADDRESS \_\_\_\_\_ WELL NO. 1-17

DRILLING Wheatstate Oilfield Services WELL LOCATION C NW SE

CONTRACTOR ADDRESS P.O. Box 329 1980 Ft. from South Line and

Pratt, KS 67124 1980 Ft. from East Line of

PLUGGING Same as Drilling Contractor WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 5300 PBTD N/A

SPUD DATE 4-17-84 DATE COMPLETED 4-28-84

ELEV: GR 2405 DF 2416 KB 2418

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 606 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

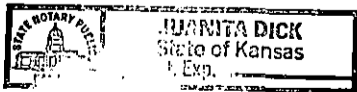
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

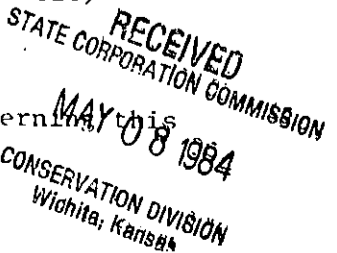
*Richard D. Harper*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 84.



*Juanita Dick*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Birney SEC 17 TWP 29S RGE 20 (W)

WELL NO 1-17

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Herington	2702 (-284)
			Towanda	2847 (-429)
			Cottonwood	3213 (-795)
			Tarkio	3716 (-1299)
			Topeka	3906 (-1488)
			Heebner	4314 (-1896)
			Douglas	4349 (-1931)
			Br. Lime	4489 (-2071)
			Lansing	4501 (-2083)
			B/KC	4924 (-2506)
			Marmaton	4935 (-2517)
			Ft. Scott	5043 (-2625)
			Cherokee	5058 (-2640)
			Miss.	5156 (-2738)
			Miss. Dol.	5176 (-2758)
			L.T.D.	5300 (-2882)
DST #1 5160-5218 (Miss.) Straddle 30-30-30-30. Rec. drilling mud. IFP 74-92; FFP 110-101; ISIP 1345; FSIP 1067.				
DST #2 4980-5016 (Marmaton) Straddle 30-45-45-60. Rec. 1100' gas in pipe, 110' slightly oil and gas cut mud. IFP 82-73; FFP 82-73; ISIP 525; FSIP 632.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	606	Lite Common	200 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		