

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City: State Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone (316) 672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke  
Phone (316) 672-7581

PURCHASER KP&L Box 889 Topeka KS 66601

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Core Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

1-23-84 2-07-84 2-27-84  
Start Date Date Reached TD Completion Date

250 5199  
Initial Depth PBSD

Amount of Surface Pipe Set and Cemented at 606 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
m feet depth to w/ SX cmt

API NO. 15-097-20,989-0000

County Kiowa

200' W of C SW NE Sec 17 Twp 29S Rge 20

3300 Ft North from Southeast Corner of Section  
2180 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

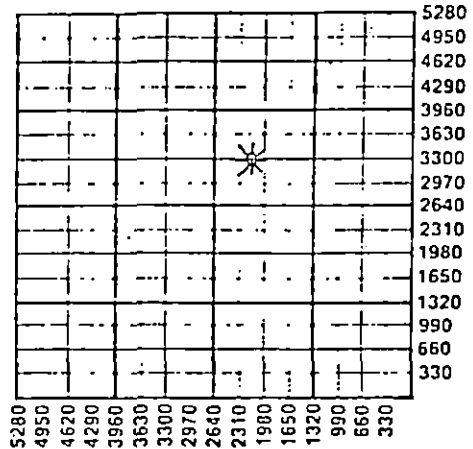
Lease Name Miller Well# 1-17

Field Name Westland Est

Producing Formation Mississippi

Elevation: Ground 2401 KB 2409

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-86

Groundwater Approx. 3300 Ft North From Southeast Corner and  
(Well) Approx. 2180 Ft West From Southeast Corner of  
Sec 17 Twp 29S Rge 20  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 7-19-84

Subscribed and sworn to before me this 19th day of July 1984

Notary Public Laurelan K. Stroda  
Commission Expires 12-22-87

NOTARY PUBLIC - State of Kansas  
LAURELAN K. STRODA  
My Appt. Exp.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD.Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) 1-13-1988

Operator Name Texas Energies, Inc. Lease Name Miller Well# 1-17-17 SEC 17 TWP. 29S RGE. 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST #1	5116-5135 (Miss.) 30-45-45-60. Rec. 20' mud. IHP 2720; IFP 47-47; ISIP 349; FFP 47-47; FSIP 534; FHP 2697.	Herington	2685	( -276)
		Towanda	2824	( -415)
		Cottonwood	3196	( -787)
		Tarkio	3700	(-1291)
DST #2	5160-5241 (Miss.) 30-45-45-60. Gas to surface in 2 min. 1st opening - gauged 4.84 mmcf. Rec. 5100 gas in pipe, 150' free oil. IHP 2720; FHP 2686; IFP 1054-1043; FFP 1066-997; ISIP 1668; FSIP 1668.	Topeka	3893	(-1484)
		Heebner	4294	(-1885)
		Douglas	4331	(-1922)
		Br. Lime	4469	(-2060)
		Lansing	4482	(-2073)
		B/KC	4901	(-2492)
		Marmaton	4912	(-2503)
		Ft. Scott	5014	(-2605)
		Cherokee	5029	(-2620)
Miss.	5133	(-2724)		
Miss. Dolo.	5149	(-2740)		
		L.T.D.	5241	(-2832)

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	606	Lite/Class	H 175/100	--/3% CC
Production	7 7/8	4 1/2	10.5	5239	Lite/Common	25/75	--/Latex

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5151-5154		

TUBING RECORD size 2 3/8 set at 5165 packer at -- Liner Run  Yes  No

Date of First Production 3-21-85 Producing method  flowing  pumping  gas lift  Other (explain) .....

timed Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	180 MCF	trace Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

position of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....  
 Dually Completed.  Commingled

.. 5151-5154 .....