

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5254

EXPIRATION DATE June, 1984

OPERATOR Midco Exploration, Inc.

API NO. 15-097-20,963-0000

ADDRESS 411 Farmers & Bankers Bldg.

COUNTY Kiowa

Wichita, Kansas 67202

FIELD ---

** CONTACT PERSON Harvey Gough

PROD. FORMATION ----

PHONE (316)267-3613

PURCHASER -----

LEASE Straka

ADDRESS -----

WELL NO. 1

WELL LOCATION C NE NW

DRILLING Union Drilling Co., Inc.

660Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center

1980Ft. from West Line of

Wichita, Kansas 67202

the NW (Qtr.) SEC 18 TWP 29. RGE 20W (W).

PLUGGING Union Drilling Co., Inc.

CONTRACTOR

ADDRESS 422 Union Center

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

	◇		
		18	

KCC ☒KGS ☒

SWD/REP

PLG. _____

TOTAL DEPTH 5270' PBTD ---

SPUD DATE 9-23-83 DATE COMPLETED 10-4-83

ELEV: GR 2405' DF --- KB 2410'

DRILLED WITH (CABLE) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 637' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Harvey Gough, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th. day of October, 1983.

Barbara L. Zurewski
(NOTARY PUBLIC)
Barbara L. Zurewski

MY COMMISSION EXPIRES: January 20, 1986

RECEIVED

STATE CORPORATION COMMISSION

OCT 24 1983

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR Midco Exploration, Inc. LEASE NAME Straka SEC 18 TWP 29S RGE 20W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. 0-1160 Sand & Redbed 1160-4335 Shale 4335-4442 Shale & Lime 4442-4592 Lime, Shale & Chert 4592-5270 Lime 5270 RTD DST#1 5077-5125', 30-45-60-45, gd blow, rec 65' mud, IFP 67-67#, ISIP 67#, FFP 67-67#, FSIP 86#. DST#2 5130-5160', 30-45-60-45, gd blow, rec 425' fld, 165' VSO&GCM, 125' SO&GMW, 60' wtr w/ scum of oil, 180' wtr, IFP 106-183#, ISIP 1279#, FFP 231-260#, FSIP 1003#, chl in pits 29,000 ppm, chl in form 55,000 ppm.			Sample Tops:	
			Heebner	4291 (-1881)
			Toronto	4464 (-2054)
			Lansing	4478 (-2068)
			B/KC	4886 (-2476)
			Pawnee	4979 (-2569)
			Ft. Scott	5008 (-2593)
			Cherokee	5023 (-2613)
			Marmaton	5123 (-2713)
			Dolomite	5148 (-2738)
			RTD	5270 (-2860)
			Electric Log Tops:	
			Heebner	4288 (-1878)
			B/Lansing	4462 (-2052)
			Lansing	4474 (-2064)
			B/KC	4884 (-2747)
			Pawnee	4974 (-2564)
			Ft. Scott	5006 (-2596)
			Cherokee	5022 (-2612)
			Marmaton	5111 (-2701)
			Dolomite	5148 (-2738)
			LTD	5271 (-2861)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8-5/8"	23#	637'	posmix	300	60/40, 2% gel, 3% CC		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)						
Estimated Production—L.P.			Oil	Gas	Water	Gravity			
Disposition of gas (vented, used on lease or sold)			bbls.	MCF	%	bbls.	CFPB		
					Perforations				