STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Ma 1

WELL PLUGGING RECORD

Mail or Deliver Report to	Location	n as "NE/O	CNW}SW}"	or foota	ge from li	nes
Conservation Division	•	75'	E of C	SE SW	SW	
State Corporation Comm.	Lease O	wner M	ideo D	rilling,	Inc.	
245 North Water	Lease N	ame	Pose		We	11 No. 1
Wichita, KS 67202	. Office	Address				
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	Pluggin	g complete	ed		6-15-81	19
	Reason	for abande	oument c	f well or	producing	formation'
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Name of Conservation Agent who s	_					
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mow depth and thickness of all	water, orr	am gas .		711D #		
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Name of Plugging Contractor Tr	lang Le Ur	rilling &	Lxplo	ration C	oInc.	
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STATE CORPORATION DIVISION
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WELL COMPLETION REPORT AND DRILLER'S LOG Observative Middon Drilling, Inc. Address 200 East First, Sutte 520, Wichita, Ks. 67202 Well No. 1 Posey Follows Leading 660 feet from 18 100 103 line 660. Seed Date 1 100 103 line 100 line 1 100	KANSAS)				()			
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Linear Record State States Section State Section Secti	Address	-	520	Lif obs	to Vo (7202						
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President Contractor	. •		<i>c</i>	ćo	5A		·			- -	 - - -	╎ ┽┽╉
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Directional Deviation Up to 162 Depth Interval 162 Depth Interv					-	P.B.T.D.			EF	ev.: Gr. 1	.380	
Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight Isr/ft. Setting depth Type cement Sacks Type and parcent additives Sturface 12½ 8.5/8 460 POZMÍX 250 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shorts per ft. Size 6 type Depth interval TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval reacted INITIAL PRODUCTION Dete of first production Producing method (Howing, pumping, gas lift, afc.) RATE OF PRODUCTION Base Gase of PRODUCTION Producing method (Howing, pumping, gas lift, afc.) Base Gase of PRODUCTION RATE OF PRODUCTION Base of PRODUCTION Base of PRODUCTION CEPTION Gase of Tration Case of	Directional Deviation	10/14/0				haser						1385
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	Disposition of gas (vente	id, used on leg	se or sole					Producii	ng interval			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Mideo Drilling. Inc. ell No. Legse Name	<u> </u>	 -	D & A (crook	ed hote)
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WELL LOG Show all important zones of porosity and contents thereof; cored intervaciualing depth interval tested, cushion used, time tool open, flowing and sh	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH
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Mississippi 3550 (-2165)	Į,	[•
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STATE CORPORATION COMMISSION			J	<u> </u>
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	6/19/	/81		
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