

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Sedgewick SEC. 36 TWP. 27S RGE. 2 SW
Location as to quarters or footage from lines:
SW-SW-SW

Lease Owner Wineco of Kansas
 Lease Name Marie M. McClallen Well No. 1
 Office Address 1502 N. Broadway - Wichita, Ks.
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed 8-3-81
 Application for plugging filed 9-14-81
 Plugging commenced 10-1-81
 Plugging completed 10-3-81
 Reason for abandonment of well or producing formation Dry

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Thompson
 Producing formation _____ Depth to top _____ bottom _____ T.D. 3489
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				<u>4 1/2"</u>		<u>236.50</u>

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plug 2900' - 15' Rock bridges - 4 sq cement
3 sq Suller - 6 sq Yell. - 200 sq cement.

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(If additional description is necessary, use BACK of this sheet) NOV 23 1981 11-23-1981
 Name of Plugging Contractor H & H Casing Pulling Co.
Box 563 - Burston, Ks. 67202

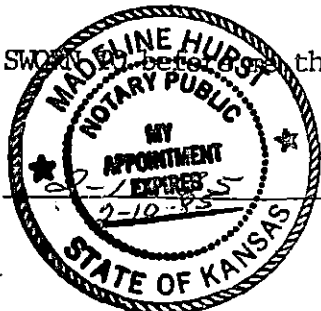
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Harvey, ss.
Ronald S. Hurst (employee or owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Ronald S. Hurst

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of November, 1981



My Commission expires:

Madeline Hurst
Notary Public.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — Sedgwick — 173-20-410
County Number

S. 36 T27S R. 2W E W

Loc. SW SW SW

County Sedgwick

Operator
Winco of Kansas

Address
1502 North Broadway Wichita, Kansas 67214

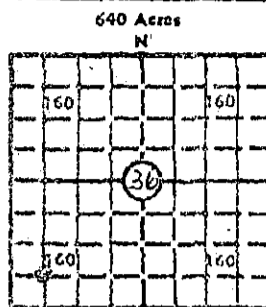
Well No. 1. Lease Name Marie M. Mc Clallen

Footage Location
feet from (N) (S) line 330' feet from (E) (W) line 330'

Principal Contractor Triangle Drlg. Geologist Phillip Knighton

Spud Date July 24, 81 Date Completed 8-3-81 Total Depth 3489 P.S.T.D. 3010

Directional Deviation NA Oil and/or Gas Purchases NA



Locate well correctly
Elev.: Gr. 1357

DF 1360 NB 1362

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	522	portland	400	Ca Cl. 2%
Production	7-7/8"	4-1/2"	9.5 #	3484	portland	200	2 % Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	19 gram jet	3020 - 3024
			7 shots	19 gram jet	2990 - 2992

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Bridge Plug set at 3010'	

INITIAL PRODUCTION

Date of first production: Dry Hole Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas:oil ratio	CFPS
	bbls.	MCF			

Disposition of gas (vented, used on lease or sold): Producing interval(s):

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SEP 15 1981
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

G-10-1972

COPY

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

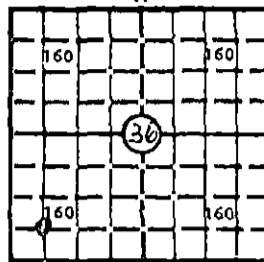
API No. 15 --- Sedgwick --- 173-20-410
County Number

S. 36 T. 27S R. 2W E

Loc. SW SW SW

County Sedgwick

640 Acres
N



Locate well correctly

Elev.: Gr. 1357

DF 1360 KB 1362

Operator
Winco of Kansas

Address
1502 North Broadway Wichita, Kansas 67214

Well No. 1. Loose Name Marie M. Mc Clallen

Footage Location
feet from (N) (S) line 330' feet from (E) (W) line 330'

Principal Contractor Triangle Drlg. Geologist Phillip Knighton

Spud Date July 24, 81 Date Completed 8-3-81 Total Depth 3489 P.B.T.D. 3010

Directional Deviation NA Oil and/or Gas Purchaser NA

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	522	portland	400	Ca Cl 2%
Production	7-7/8"	4-1/2"	9.5 #	3484	portland	200	2 % Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type.	Depth interval
			13 shots	19 gram jet	3020 - 3024
			7 shots	19 gram jet	2990 - 2992

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Bridge Plug set at 3010'	

INITIAL PRODUCTION

Date of first production Dry Hole Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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SEP 10 1981

CONSERVATION DIVISION
Wichita, Kansas

Operator WINCO OF KANSAS DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Marie M. Mc Clallen Dry Hole

S 36 T 27 S R 2 W E SW SW SW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample Tops				
Heebner Shale	2321	- 959		
Douglas Shale	2367	-1005		
Iatan Ls	2567	-1205		
Lansing	2697	-1335		
Kansas City	2898	-1530		
Base Kansas City	3094	-1732		
Mississippi	3483	-2121		
Drillers Log Attached				
DST # 1 - 2983 - 3048 30-60-60-60 1st open - fair blow building to good -off bottom of bucket - 2nd open - good blow FP -65/125-145/200 CIP - 1225 - 1180 HP - 1520 - 1485 BHT 106 degrees Recovered 190' oil and gas cut mud 15% oil + 175' muddy water CL = 128,000				
DST # 2 - 3484 -3489 1st open - no blow - 2nd open weak blow - 15-60-45 HP 1753 -1783 FP 10 - 10, 60 - 60 Recovered 75' mud w/gas oder Low perm charts tool probably plugged on 1st opening.				

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SEP 10 1981
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received
COPY

WINCO OF KANSAS : *Kenneth C. Hanna*
Signature
CO - OWNER
Title
September 9, 1981
Date

WELL LOG

Operator Winco of Kansas, Inc.
 Comm _____ Comp _____
 Shot _____ Qts. From _____ ft. To _____ ft.
 Acidized _____ Gal. _____
 Prod. Formation _____
 Initial Prod. _____
 Elevation _____

Lease McClallen Well No. 1
 Loc sw sw sw Sec 36 Twp 27s Rge 2w
 County Sedgwick State Kansas
 Contractor Triangle Drlg & Expl Co., Inc.

Casing Record		Pulled	Remarks
Size	Ft.		
8 5/8	500		
4 1/2	3489		

FIGURES INDICATE BOTTOM OF FORMATION

0	500	Surface
500	915	Lime
915	1245	Shale with Lime Stks
1245	1510	Shale & Lime
1510	2222	Shale & Lime
2222	2250	Shale
2250	2282	Lime
2282	2400	Lime & Shale
2400	2416	Douglas Sand
2416	2430	Lime & Shale
2430	2440	Shale & Sand
2440	2733	Shale
2733	2899	Shale
2899	2985	Lime & Shale
2985	3048	K.C. Lime & Shale
3048	3140	K.C. Lime & Shale
3140	3406	Lime & Shale
3406	3489	Lime & Shale RTD

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