STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-151-21,515.00.00 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Vincent Oil Co. OPERATORS LICENSE NO. 5004
ADDRESS 125 N. Market, Suite 1110, Wichita, KS 67202 PHONE # (316) 262-3573
LEASE (FARM) Novotny WELL NO. 1 WELL LOCATION C-NE-SE COUNTY Pratt
SEC. 21 TWP. 29S RGE. 13 (EXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Check One:
OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.
SURFACE CASING SIZE 8 5/8 SET AT 431 CEMENTED WITH 220 SACKS
CASING SIZE 4 1/2 SET AT 4791 CEMENTED WITH 1.85 SACKS
PERFORATED AT 4552 to 58: 4470 to 76: 4265 to 68
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sand from plug back to 50 ft. above top
perf, 4215, 4sx cement with dump bailer, 3sx hulls, 10sx jell 50sx cement, 10sx jell 1sx hulls
8 5/8 plug, 100sx cement. (If additional space is needed use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS APPLICATION AS REQUIRED? yes IS APPLICATION EXPLAIN STATE COMPONATION LOGICLES
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible AUG 1 9
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-107 SERVATION DIVISION REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
<u>Charles Schmidt</u> PHONE # (316) <u>262-3573</u>
ADDRESS 125 N. Market, Suite 1110, Wicnita, KS 67202
PLUGGING CONTRACTOR Clarke Corp. LICENSE NO. 5105
ADDRESS P.O. Box 187, Medicine Lodge, KS 67104 PHONE # (316) 886-5665
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent)
DATE: 8/15/85



CARLIN
CAGEL LENNEN
CAGELEE WRIGHT
CATH R. HENLEY
LOTH A. MCCONNELL
TIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executiva Secretary
General Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

THIS NOTICE

NOV 1 9 1985

. August 19, 1985

EXPIRES

WELL PLUGGING NOTICE

Novotny #1 C NE SE Sec. 21-29S-13W Pratt County

Vincent Oil Co. 125 N. Market, Ste. 1110 Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director;

William R. Buper

Please submit your proposal for plugging the above captioned well to DIST. #1 302 West McArtor Dodge City, KS 67801 316-225-6760

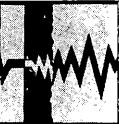
five days prior to plugging the well (KAR-82-3-113).



Acoustic Cement Bond Log VDL



Gamma Ray



FILE NO.	CO	COMPANY VINCENT Bil Corporation							
API NO.	\A/E/	WELL NOUOTNY NO.1							
-1 1/	VVE	- VVCLL - 1000 100 100 1							
Thouk	FIE	D_ SAWYEL N.W.							
you	cou	JNTY PROTT STATE KANSAS							
	LOC	ATION: NE-SE					Other Services Partable		
{							MAST		
Shorty SEC 21 TWP 295 RGE 13W									
Permanent Datum G L Elev / 935							Elev.	1947	
Log Measured from KB , 12 Ft. Above Permanent Datum						atum	DF —		
Drilling Measured from	10-5								
Date	12-12-84	CSG, RECORD	Surfac	ce Pr	otection	Produ	uction	Liner	
Run No.	ONC	Size			<u> </u>	U.			
Service Order No.	71063	Wt./Ft.	····			11.0		-	
Depth — Driller	4805	Grade							
Depth - Logger	4686	Type Joint	1		///	<u> </u>			
Bottom Logged Int.	4683	Тор	·		V/_<	1	سر کر سر		
Top Logged Interval	3800	Bottom	† 		- / / /	<i>y - , y</i> -	90		
Ft. Measured	883		PRIM	IARY CEM	IENTING (ATA	$\leftarrow -$	· · · · · · · · · · · · · · · · · · ·	
Type Fluid in Csg.	WATER	Type Cement	· 	SAX			pic		
Fluid Level	1011	Vol. of Cement			-LN35	1	99.10		
Max. Temp. Deg. F.	_	Additive						/	
Tool Series No.	1415	% Additive	<u> </u>				7,0	<u> </u>	
Tool Diam.	3.5	Retarder		· .					
Standoff Size		% Retarder					1/		
Logging Speed	30	Slurry Wt.				-	$\overline{}$		
R/A Log Type	GR	Water Loss						1/1/5	
T.C.	2	Drig. Mud Type						4/5	
Sens. Setting	370	Drig, Mud Wt							
API Units/Div.	10		PRIMARY CEMENTING PROCEDURE						
Truck or Unit No.	LP3062	Started Pumping	— HR. —	DATE	Preceding Fluid				
Location	G1BER	Jug on Bottom			Vol.		Bbls.		
Opr. Rig Time	2.0	Pres. Released	ļ .	<u> </u>	Returns:	Full	Partial	None	
Recorded by	Medwe	//Started Bond Log	1300	12-12-8	/Pipe Ro	. During	g Pump	ing: Yes No	
Witnessed by	_	Finished Bond Log							