

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE July 31, 1983

OPERATOR Woolsey Petroleum Corporation API NO. 15-151-21,227-00-00

ADDRESS 300 W. Douglas Suite 400 COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE 316-267-4379

PURCHASER LEASE Matthew Novotny "C"

ADDRESS WELL NO. 1

WELL LOCATION NW/4 SW/4

DRILLING Kaw Drilling Co., Inc. 1980 Ft. from S Line and

CONTRACTOR ADDRESS 1010 Union Center 660 Ft. from W Line of

Wichita, KS 67202 the SW (Qtr.) SEC 22 TWP 29S RGE 13W.

PLUGGING Kaw Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1010 Union Center

Wichita, KS 67202

TOTAL DEPTH 4780' PBTD

SPUD DATE 12/3/82 DATE COMPLETED 12/17/82

ELEV: GR 1921' DF KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented .273' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January

19 83.

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/19/85

MY COMMISSION EXPIRES: 6/19/85

Ricella Biggs (Signature) RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 2 1983 CONSERVATION DIVISION Wichita, Kansas 1-12-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Woolsey Petroleum Corp. LEASE

Matthew Novotny SEC.

"C"

22 TWP, 29S RGE13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
Shale	1024	1056	Chase	2132 - 200
Shale and Corral	1708	2046	Red Eagle	2771 - 839
Shale and Shell	2205	2411	Indian Cave	2902 - 970
Lime and Shale	4385	4475	Wabaunsee	2951 - 1019
Rotary Total Depth	4780		Heebner	3770 - 1838
			Lansing	3968 - 2036
			Miss	4450 - 2518
			Viola	4519 - 2587
			Simpson	4634 - 2702
			Arbuckle	4740 - 2808
DST #1 4236-4274' (Lansing "J") 30-60-60-120 1st Op: FB 2nd Op: FB - WB, Rec 30' SOCM, 120' M IHP 2070 FHP 2070 IFP 111-111 FFP 111-111 ISIP 898 FSIP 1243 BHT 112°				
DST #2 4415-4475 (Miss) 60-120-60-120 1st Op: SB GTS 25", ST 28 mcf/d, 2nd Op: GTS st 26.6 mcf/d Rec 60' GCM IHP 2188 FHP 2135 IFP 83-53 FFP 83-83 ISIP 1402 FSIP 1298 BHT 122°				
DST #3 4528-4540' (Viola) 30-60-45-90 Rec: 320' M, 600' GCM, 600' HGSOCM, 1000' HGSOCWM, 480' GDCW IHP 2188 FHP 2135 IFP 1225-1298 FFP 1475-1537 ISIP 1537 FSIP 1558 BHT 125°				
DST #4 4527-4558' (Viola) 60-60-60-60 1st Op: SB, 2nd Op: SB, Rec: 400' GM, 1000' GSOCWM, 1200' GOCWM, 900' HG&OCMW IHP 2188 FHP 2135 IFP 1163-1350 FFP 1485-1506 ISIP 1506 FSIP 1527 BHT 125°				
DST #5 4633-4656' (Simpson SS) 30-60-45-90 1st Op: SB, 2nd Op: SB, Rec 180' GIP, 90' SOCGW, 745' GSW IHP 2292 FHP 2135 IFP 104-208 FFP 280-364 ISIP 852 FSIP 852 BHT 124°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"		273'	Common	250	3%cc, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations